District II				E Of New M Is & Natural Reso	OF New Mexico & Natural Resources Department			Rev	Form C vised October 18, 1	
1000 Rio Brones Rd. Amerika hits of the 2040			0 South Pag	RVATION DIVISION Su South Pacheco Fe, NM 87505			mit to App	Instructions on 1 ropriate District O 5 Co		
District IV 2040 South Pachece	o. Santa Fe	NM 87505		Jan	a re, mivi (	57505				AMENDED REPO
I	RE	QUEST	FOR	ALLOWAB	LE AND A	UTHORI	<b>7</b> A T	ION TO T		
			Operator n	ame and Address					<sup>2</sup> OGRID I	
Gothic Energy Corporation 5727 S. Lewis Ave., Suite 700 Tulsa, OK 74105-7148								163768		
								<sup>3</sup> Reason for Filing Code CH/Effective:- <u>2/01/97</u>		
	Number									9/10/97
30 - 0				<sup>4</sup> Pool Na					* Pool Code	
Property Code					Property Name			82730 ' Well Number		
214	<u>654</u>	<u></u>	T	YRELL FED	ERAL COM					1
	face Lo	OCATION Township	Range	1						<u> </u>
	13	10S	25E	Lot.Idn	Feet from the 660	North/Sout	h Line	Feet from the 1980	East/West I West	ine County Chavez
<sup>11</sup> Bott	tom Hc	ole Locat	L	<u>I</u>						
		Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the		
			- <b>·</b>					reet from the	East/West li	ne County
	roducing N	Method Code	<sup>14</sup> Gas	Connection Date	<sup>15</sup> C-129 Perm	nit Number	14	C-129 Effective D	ate 17	C-129 Expiration Date
F Oil and (	F Con Tro		L							ser expression pare
Transporter			nsporter N						— <u>—,,                                  </u>	
OGRID			nd Address		30 PC	D 21	0/G	22	POD ULSTR and Descri	Location
147831		AVE Ener S. Fourth		ipany	187963	<u></u>	G			
	8	esia, NM								
8053	PRID	DE PIP	DELIN	IE	2812	709	<u> </u>		······	
					2012	109 2				
									\$	
Produced	Water								1 -	
POD	Walci			· <u> </u>	14					
881350				2	" POD ULS	TR Location a	nd Desc	ription		
Well Comp	letion ]	Data								
		A D I		1	D			20 m		
<sup>28</sup> Spud Date		* Ready	Date	<sup>77</sup> T	1	* PBTD		" Perforation	s	PDUC DO M
	ize							<sup>29</sup> Perforation	s	» DHC, DC,MC
" Spud Date "Hole S	jize			ng & Tubing Size		<sup>33</sup> PBTD <sup>33</sup> Depth	ı Set	* Perforation		* DHC, DC,MC
	3ize						ı Set	"Perforation	<sup>34</sup> Saci	ks Cement
	jize	- Ready					ı Set	"Perforation	<sup>34</sup> Saci	
	Size	- Keady					ı Set		<sup>34</sup> Saci	ks Cement
" Hole S		- Ready					ı Set		<sup>34</sup> Saci	ks Cement
" Hole S	Data	Gas Delivery I	<sup>32</sup> Casi			<sup>33</sup> Depth	1 Set	/. /. /.	* Sac Jed Lig S	ks Cement
" Hole S Well Test I "Date New Oil	Data	Gas Delivery I	<sup>32</sup> Casi	ng & Tubing Size			1 Set	" Perforation	* Sac 5. 70 1. 9 1. 9 1. 9 1. 9 1. 9 1. 9 1. 9 1. 9	ks Cement
"Hole S Well Test I "Date New Oil	Data		<sup>32</sup> Casi	ng & Tubing Size		<sup>33</sup> Depth	) Set	" Tbg. Pressur	* Sac 5. 70 1. 9 1. 9 1. 9 1. 9 1. 9 1. 9 1. 9 1. 9	4 Csg. Pressure
" Hole S Well Test I "Date New Oil " Choke Size	Data * G	Gas Delivery J	<sup>32</sup> Casi	ng & Tubing Size	3	<sup>33</sup> Depth	1 Set	/. /. /.	* Sac 5. 70 1. 9 1. 9 1. 9 1. 9 1. 9 1. 9 1. 9 1. 9	ks Cement
" Hole S Well Test I "Date New Oil " Choke Size eby certify that the d that the information	Data * G	Gas Delivery J	<sup>32</sup> Casi	ng & Tubing Size	3	<sup>37</sup> Depth Test Length <sup>44</sup> Gas	· · · · · · · · · · · · · · · · · · ·	" Tbg. Pressur 45 AOF	* Sac 	4 Csg. Pressure * Test Method
" Hole S Well Test I "Date New Oil " Choke Size eby certify that the d that the information dge and belief.	Data * G	Gas Delivery J	<sup>32</sup> Casi	ng & Tubing Size	ied	" Depth Test Length "Gas OIL CC	· · · · · · · · · · · · · · · · · · ·	" Tbg. Pressur	* Sac 	4 Csg. Pressure * Test Method
<sup>31</sup> Hole S Well Test I <sup>41</sup> Choke Size <sup>41</sup> Choke Size <sup>42</sup> choke Size <sup>43</sup> choke Size <sup>44</sup> choke Size	Data * G rules of the on given abo	Gas Delivery I <sup>42</sup> Oil Oil Conserva iove is true and Oil Conserva	<sup>32</sup> Casi	ng & Tubing Size	ied Approved by	" Depth Test Length " Gas OIL C(	DNSE	"Tbg. Pressur "AOF	* Sac	4 Csg. Pressure * Test Method
<sup>31</sup> Hole S Well Test I Date New Oil " Choke Size eby certify that the d that the information fige and belief. re mame. Benne	Data * G	Gas Delivery I <sup>42</sup> Oil Oil Conserva ove is true and ove is true and Oil Conserva ove is true and Oil Conserva Oil Conse	<sup>32</sup> Casi	ng & Tubing Size	ied	" Depth Test Length " Gas OIL C(	DNSE	" Tbg. Pressur 45 AOF	* Sac	4 Csg. Pressure * Test Method

Land Manager ° 09/09/97	Phone:	(918)749-5666	Approval Date:	SEP 2 5 1997
f this is a change of operator fill in the 155567	OCEIDE	umber and name of the pres	vious operator Karla Johnson	Production Tech
Previous Operator Signatu	re		Printed Name	Title

L	rounction	recu	
			09/09/97

Date

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