

NOV 9 1982

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

O. C. D.
ARTESIA, OFFICE
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

STEVENS OPERATING CORPORATION

Address of Operator

P. O. Box 2408, Roswell, NM 88201

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 29 TOWNSHIP 7S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Diamond "A"

9. Well No.

1

10. Field and Pool, or Wildcat
Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)
3574.9 GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☒

OTHER Perf, acidize & frac ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-19-82 Ran 113 joints 4½" x 11.6# casing. Set & cement @ 4470' w/350 sxs Class H w/2% CC, 9.4# calseal & 5# salt. WOC 18 hrs. Pressure up 1000# for 30 min. logging no pressure decrease.
- 10-22-82 Ran 1" ~~w/350 sxs~~ @ set @ 1800'. Cement annulars w/650 sxs Class C w/2% CC. Circ. 255 sxs.
- 10-25-82 Perf @ 3898.5, 99, 99.5, 3907.5, 4019.5, 20, 20.5, 26.5, 27, 27.5, 28, 30, 30.5, & 33. 15 shots. Ran 119 joints 2 3/8" x 4.7# tubing & set @ 3806' (83' above perfs). Acidized w/5000 gal 7½% Abo acid & 1000 SCF per bbl. N₂ + 30 ball sealers dropped @ 1 - 2.
- 10-25-82 Pulled tubing out of hole & fraced via 4½" casing w/60,000 gal 25# x-link gel, 30,000# 20/40 sand, 42,000# 10/20 sand. Ran 122 joints 2 3/8" x 4.7# tubing and set @ 3903'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Coordinator

DATE November 5, 1982

Original Signed By
Leslie A. Clements

APPROVED BY

TITLE

DATE

NOV 23 1982

Supervisor District II
CONDITIONS OF APPROVAL, IF ANY: