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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 10 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

STEVENS OPERATING CORPORATION

Address

P. O. Box 2408, Roswell, New Mexico 88201

Present(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Diamond "A"	1	Pecos Slope Abo	State, Federal or Fee Fee	
Location				
Unit Letter	G	1980 Feet From The	North Line and	1980 Feet From The
				South East
Line of Section	29	Township	7S	Range
				26E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<i>Transwestern Pipeline Co.</i>	<i>Box 159, Houston, Texas 77001</i>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TRANSWESTERN PIPELINE COMPANY	P. O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit: <i>G</i> Sec: <i>27</i> Twp: <i>7</i> Rge: <i>26</i>	<i>No</i> <i>you</i> <i>7-15-82</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-08-82	11-02-82	4470'	4470'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3574.9 GR	Abo	3898.5	3806'					
Perforations	30.5, 33						Depth Casing Shoe	
3898.5, 99, 99.5, 3907.5, 08, 4019.5, 20, 20.5, 26.5, 27, 27.5, 28, 30								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	805'	650 SXS.
7 7/8"	4 1/2"	4470'	350 SXS.
4 "	2 3/8"	3806'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

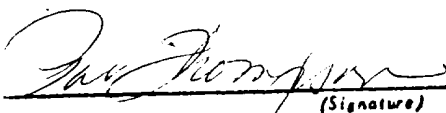
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		<i>Post ID-2 11-19-82 Larry BK</i>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2297	24 hrs.	2.297	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pressure	902#	-----	14/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Coordinator

(Title)

November 9, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 18 1983

Original Signed By
BY Leslie A. Clements

Supervisor District #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

JUL 15 1983

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE July 15, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Company
Operator

Diamond "A"
Lease

#1 - Unit Letter ~~Unknown~~
Well Unit

29-7S-26E, Chaves County
S.T.R.

Pecos Slope (Abo)
Pool

Transwestern
Name of Purchaser

was made on July 15, 1983

Transwestern Pipeline Company
Company

A. K. Berdy A. K. Berdy
Representative

Jr. Analyst Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501