

SIL. CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

2000

JAN 24 1963

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1945

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Cibola Energy Corporation

P.O. Box 1668, Albuquerque, New Mexico 87103

For the "something" (check prescription)

New Well ☒ Recompletion ☐ Change in Completion ☐	Change in Transportation: Oil ☐ Crude and Gas ☐	Dry Gas ☐ Gas Lease ☐
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Other (Please explain)

11. Name of the partnership give name
of partners of previous owner _____

DESCRIPTION OF WELL AND LEASE

Well Name Plains 29	Well No. 3	Pool Name, Including Formation Und. Race Track SA	Kind of Lease State, Federal or Free	Lease No.
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North of Lot M _____ 330 _____ Feet From The South Line and _____ 330 _____ Feet From The West

Range of Section 29 Township 10S Range 28E, N28W, Chaves County

1. NOMENCLATURE OF TRANSPORTER OF OIL AND NATURAL GAS

1. Name of purchaser of oil and gas ☒ or leasehold ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, New Mexico 88201
2. Name of owner of gas, oil and gas ☐ or dry gas ☐ (If owner is a partnership, give name of partnership and name of each partner.)	Address (Give address to which approved copy of this form is to be sent)

Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
M	29	10S	28E		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Completion Data		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Diff. Depth
Designate Type of Completion - (X)		X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
9-29-82	12-28-82	2300'		2298'					
Leak-off (OP, RAB, KT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Testing Depth					
3741.3	San Andres	2280 2261		2260'					
Restrictions				Depth Casing Shoe					
2241-2237				2260					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	321	175 sks Class C 2%
8"	4 1/2"	2300	125 sks Class C 2%
	3 1/8"	2260	

DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

12-28-82	12-28-82	pump	1-28-83
24 hours			Long + BK
30 bbls	25 bbls.	5 bbls	TSTM

OKS WELL

Amount Test: MGR/D	Length of Test	File, Coordinate/AMCF	Quantity of Components
Testing Unit (Signal, back pr.)	Testing Pressure (shut-in)	Coasting Pressure (shut-in)	Choke Size

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Board have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED MAR 03 1963, 19

BY Original Signed By
Leslie A. Clements

TITLE Supervisor District II

If this is a request for either side for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 114.

All members of this team will be affected completely by this
the changes and reorganized within.

Full capacity: Sections I, II, III, and VI for charges of 100%
 all other sections for 100%, but not more than 100% of the
 capacity for a 100% charge. The total for 100% is 100%
 of the capacity.