

Oil Conservation Division
Form No. 1004
1-77

Oil	☒
Gas	☒
Condensate	☒
Other	☐

OIL CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

RECEIVED BY
OCT 19 1983
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Cibola Energy Corporation
P. O. Box 1668, Albuquerque, New Mexico 87103

Reason(s) for filing (Check proper box)
☐ New Well
☐ Completion
☐ Change in Ownership

Add
Transporter of:
Oil ☐
Casinghead Gas ☒
Dry Gas ☐
Condensate ☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Plains 29	Well No. 3	Pool Name, including Formation LE San Andres	Kind of Lease State, Federal or <u>Fed</u>	Lease No.
------------------------	---------------	---	---	-----------

Location
Unit Letter M : 330 Feet From The South Line and 330 Feet From The West
Line of Section 29 Township 10S Range 28E , NMPM, Chaves County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Pecos River Gas Plant, Ltd	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4000, The Woodlands, TX. 77380
Well produces oil or liquids, or location of tanks. Unit <u>M</u> Sec. <u>29</u> Twp. <u>10S</u> Rge. <u>28E</u>	Is gas actually connected? <u>yes</u> When <u>10/08/83</u>

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) <u>X</u>	Oil well ☒ Gas well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Res't. ☐ Diff. Res't. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.
Deviations (DF, RAB, RT, CR, etc.)	Name of Producing Formation San Andres	Top Oil/Gas Pay	Tubing Depth
Corrosions			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
1. WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

1st Test How Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Initial Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

2. GAS WELL

Initial Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (Flow, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Karen Azar
(Signature)
Production Secretary
(Title)
10/14/83
(Date)

OIL CONSERVATION DIVISION
OCT 21 1983

APPROVED _____, 19____
BY Leslie A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.