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P.U. BOX 1980, Hobbs, NM 8524		TTOR DIVISION	clst
NO. Drawer DD, Anesia, N.S. 80210		o: 205) lexico 87504-2088	RECEIVED
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			V
		BLE AND AUTHORIZAT L AND NATURAL GAS	ION MAY -7 '90
Coperator			Well API No.
Cibola Energy Cor	poration		30-005461784 ARTESIA, OFFICE
Address PO Box 1668, Albu	guerque, NM 87103		ARTESIA, OFFICE
Resson(s) for Filing (Check proper box)		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change is Transporter of: Oil Dry Gas		
Recompletion L Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator		· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Inclus	-	Kind of Lease Lease No. State, Federal of Fee
Plains 29	J LE Ranc	h San Andres	
Unit Letter	: 330 Feet From The _	<u>S</u> Line and <u>33</u>	Feet From The Line
		. NMPM.	Chaves County
Section 29 Townshi	p 10S Range 28E		ChavesCommy_
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATL	JRAL GAS	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil	∑ or Condensate □ & Transportation Co.		Houston, TX 77251-1181
Enron 011 Irading Name of Authorized Transporter of Casin	ghead Gas or Dry Gas	Address (Give address to which a)	oproved copy of this form is to be sent)
		Is gas actually connected?	When ?
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ree 1. D 1.29 1.05 $1.28E$	NO.	
	from any other lease or pool, give comming	gling order number	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	epen Piug Back Same Res'v Diff Res'v
Designate Type of Completion		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Deput	F.B.1.D.
. .			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevauons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth Depth Casing Shoe
Elevauoas (DF, RKB, RT, GR, esc.)			
Elevations (DF, RKB, RT, GR, etc.) Ferforations	TUBING, CASING AND	CEMENTING RECORD	Depth Casing Shoe
Elevauons (DF, RKB, RT, GR, etc.)			
Elevations (DF, RKB, RT, GR, etc.) Ferforations	TUBING, CASING AND	CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT Post ID-3 5 - 11-90
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.