

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
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| SANTA FE | <input checked="" type="checkbox"/> |
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| LAND OFFICE | <input type="checkbox"/> |
| OPERATOR | <input checked="" type="checkbox"/> |

| | |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| LG-939 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

| | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Yates Petroleum Corporation ✓ | | 8. Farm or Lease Name Witz VN State |
| 3. Address of Operator 207 South 4th St., Artesia, NM 88210 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>9S</u> RANGE <u>26E</u> NMPM. | | 10. Field and Pool, or Wildcat Und. Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3801.1' GR | | 12. County Chaves |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole 1:00 AM 11-3-82. Ran 20 jts of 10-3/4" 40.5# J-55 casing set at 803'. 1-Texas Pattern notched guide shoe set at 803'. Insert float set at 763'. Cemented w/400 sacks Halliburton Lite, 2% CaCl₂ and 1/4#/sack flocele. Tailed in w/250 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 6:05 AM 11-4-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out 12:05 AM 11-5-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. Had full circulation while drilling and cementing. NMOCD was notified.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--------------------------------------|-------------------------------------|-------------------------|
| SIGNED <u>Leola A. Clements</u> | TITLE <u>Production Supervisor</u> | DATE <u>11-11-82</u> |
| APPROVED BY <u>Leola A. Clements</u> | TITLE <u>Supervisor District II</u> | DATE <u>NOV 15 1982</u> |