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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 939	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

RECEIVED

Name of Operator
Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210

DEC 1 1982

Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND
THE West LINE, SECTION 26 TOWNSHIP 9S RANGE 26E NMFM.

7. Unit Agreement Name
8. Farm or Lease Name Witz VN State
9. Well No. 1
10. Field and Pool, or Widened Und. Abo
12. County Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3801.1' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
ULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Production Casing, Perforate, Treat ☒

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5225'. Ran 129 jts of 4-1/2" 9.5# J-55 ST&C casing set at 5200'. 1-regular guide shoe set at 5200'. Float collar at 5160'. Cemented w/400 sacks 50/50 Poz "C", 2#/sack KCL, .3% CFR-2 and 3% Halad-4. Compressive strength of cement - 1075 psi in 12 hrs. PD 8:30 AM 11-13-82. Bumped plug to 1000 psi - held pressure for 30 minutes, held okay. WOC 18 hrs. Ran 1700' of 1". Cemented w/300 sacks Halliburton Lite. WIH and perforated 4519-4846' w/18 .40" holes as follows: 4519-22' (2 SPF, 6 holes); 4735, 36, 37, 38' (4 holes); 4838, 39, 40, 41, 42, 44, 45 and 46' (8 holes). Acidized perforations 4519-4846' w/2000 gallons 7½% MOD 101 acid and 17 balls. Sand frac'd perforations 4519-4846' w/40000 gallons gelled KCL water, 70000# 20/40 sand. Well cleaned up and flowed 220 psi on 1/2" choke = 1459 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe Santa Fe

TITLE Production Supervisor

DATE 11-29-82

PROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: