	OIL CONSERVA P. O. DO SANTA FC, NEW	X 20BB	Form C-104 Ravised 10-1-78	
U 1.0.8. LAND UP FICE INANSFORTER QAS	REQUEST FOR ALLOWABLE AND			
PRONATION OFFICE	KEUEIVED			
Yates Petroleur	n Corporation 🖌		DEC 1 1982	
207 South 4th S	St., Artesia, NM 88210			
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Heare explain)	O. C. D. ARTESIA, OFFICE	
Recompletion	Cil Dry Gas Casinghead Gas Conden	苦日		
I change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE well No. Pool Name, Including Fo	stmation Find of Les	se Locee No.	
Witz VN State	1 Und. Abo	State, Fede	rotor F•• State I.G-939	
Location Unit Letter <u>D; 66</u>	Feel From TheNorth Lin	• and660 Feet From	n TheWest	
	wnship 95 Range 2	6E , NMPM, Ch	aves County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)	
Nome of Authorized Transporter of Ci Navajo Crude Oil Purch	asing Co.	Roy 159 Artogia NM 8	8210	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001		
Transwestern Pipeline	Unit Sec. Twp. Rge.	is gas actually connected?	approx 8 wks	
give location of tanks.	D 26 98 26e	give commingling order number:		
COMPLETION DATA	'Oil Well 'Gas Well	New Well Workover Deepen	Plug Beck   Same hesty, Diff. Kosty,	
Designate Type of Completi	on - (X) 1 X Dute Compl. Ready to Prod.	X 1 1	P.B.T.D.	
Date Spudded 11-3-82	11-27-82	5225'	5200 '	
Elevations (DF, RAB, RT, GR, etc.) 3801.1' GR	Name of Producing Formation Abo	Top Oll/Gas Pay 4519'	5225 ' /	
Perforations 4519-4846	1		Depth Casing Shoe 52001	
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	803'	650	
<u>14-3/4''</u> 7-7/8''	4-1/2"	5200'	700	
	2-3/8"	4473		
TEST DATA AND REQUEST H	OR ALLOWABLE (Test must be a able for this di	erch or be for full 24 hours;	oil and must be equal to or exceed top allow	
DIL WELL Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	[lift, etc.]	
Length of Test	Tubing Pressue	Cosing Pressure	Choze Size	
Actual Prod. During Test	С11- Выа.	haior-Bblo.	Gas - MCF	
GAS WELL Actual Prod. Test-MCF/D 182	Length of Test 3 hrs	Bole. Condensate/AMCF	Gravity of Concensate	
Back Pressure	Tubing Presewe (shut-in) 220	Coolog Freesure (Shot-in) Packer	Choi+ Size 1/2"	
CERTIFICATE OF COMPLIA	ICE .	DIL CONSERVATION DIVISION APPROVED MAY 0 8 1984		
<ul> <li>hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</li> </ul>		BY Mile Williams		
				) _ A I
- Alcanita X	ngiwe)	well, this form must be according to the well in bo	condance with NULK 111.	
Production Supervisor (Tule)		All sections of this form	must be filled out completely for allow wells.	
11-29-82		1 fill out only Sections 1	ported, or other such change of conducto	
(Date)		Separate Forms C-104 r	numbles filed for each part in multipl	
		an an ann an		

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY				
MAY 7 1984				
O. C. D. ARTESIA, OFFICE				

NOTICE OF GAS CONNECTION

•

May 1, 1984 DATE

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Yates Petr. Corp.
	Operator
	$\mathcal{D}$
Witz "VN" State	_#1 Unit Letter <del>Unknow</del> n
Lease	Well Unit
	2 with Hacos . & lopi
<u>26-9S-26E, Chaves County</u>	Undesignated (Abo)
S.T.R.	Pool

		western
Name	of	Purchaser

was made on \_\_\_\_\_ April 25, 1984

Transwestern Pipeline Company Company Rodney C. Burke Representative

Jr. Analyst, Contract Administration Title

cc: Operator **Oil Conservation Division** P. O. Box 2088 Santa Fe, New Mexico 87501