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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 27 1983

O. C. D.

ARTESIA, OFFICE

Form 7-175
Revised 1-10-80

1. Well Type	☒ X	2. Fee	☐
3. Well No.	L-6853		

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

ELK OIL COMPANY ☒

3. Address of Operator

P. O. BOX 310, ROSWELL, NEW MEXICO 88201

4. Location of Well

UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 24 TWP. 9S RGE. 26E NMPM

County Chaves

15. Date Spudded 10/22/82 16. Date T.D. Reached 11/10/82 17. Date Compl. (Ready to Prod.) 1/22/83 18. Elevations (D.F., RKB, RT, GR, etc.) 3797 Grd. 19. Elev. Casinghead: 3800

20. Total Depth 6150' 21. Plug Back T.D. 6150 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5142-5238 Wolfcamp

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run

Schlumberger - FDC/CNL; DLL/RXO

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	968	12 1/4	800 SX	None
4 1/2	10.5	6150	7 7/8	600 SX	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5050	5050

31. Perforation Record (Interval, size and number)

5142-5150
5228-5238; 2 JSF of 1/2" hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5142-5238</u>	<u>1000 gal 15% HCL</u>

33. PRODUCTION
Date First Production 12/3/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>12/13/82</u>	<u>4</u>			<u>-0-</u>	<u>167</u>	<u>-0-</u>	<u>-0-</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>668</u>	<u>Packer</u>		<u>-0-</u>	<u>1,000</u>	<u>-0-</u>	<u>-0-</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting for Pipeline connection.

Test Witnessed By

J. Kelly

35. List of Attachments

2 copies of survey & logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE President

DATE 1/24/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 1122
T. Glorieta 2256
T. Paddock _____
T. Blinbry _____
T. Tubb 3700
T. Drinkard _____
T. Abo 4470
T. Wolfcamp 5128
T. Penn. 5645
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5142 to 5238
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1122	1122	Anhydrite, Sand, Slat				
1122	2256	1134	Dolomite, Anhydrite				
2256	3700	1444	Sand, Anhydrite				
3700	4470	770	Dolomite, Shale				
4470	5128	658	Sand, Shale				
5128	6150	1022	Lime, Dolomite, Shale				