NO. OF COPIES RECE	İ		
DISTRIBUTIO	L.	<u> </u>	
SANTA FE			
FILE	2		
U.S.G.S.		<u> </u>	
LAND OFFICE	L		
TRANSPORTER	OIL	1	<u> </u>
IRANSPORTER	GAS	V	
OPERATOR	V	1	
PRORATION OF			
Operator			
	_	• • •	_

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE				REQUEST I	FOR ALLOWABLE			C-104 and C-110
	FILE		~			AND	RECEIVED	Effective 1-1-65	•
	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
LAND OFFICE									
	TRANSPORTER	GAS	1	\vdash		W	AR 16 1983		
}	OPERATOR	0 73	/	 			O. C. D.	:	
	PRORATION OFF	ICE	<i>V</i>				TESIA, OFFICE		
•	Operator					A	KTLSIA, OTTICL	-	
	McClel1	an Oi	1 0	orp	oration 🗸				
	Address		7.00		31 N M 000	.00			
		P.O. Drawer 730, Roswell, New Mexico 88202							
	Reason(s) for filing	(Check p	oroper	· box)	Ghangs in Transporter of:	Office (Freuse	expluin)		
	New Well Recompletion	H			Oil Dry Gas				
	Change in Ownership					sate 🔯			
L	- Citaride III Citariano								
	If change of owners								
,	and address of prev	vious ow	viiei .						
II.	DESCRIPTION O	F WEL	LA	ND I	LEASE		Kind of Lease		Lease No.
	Lease Name				Well No. Pool Name, Including Fo		State, Federal or I	Feer I 1	1
	McClellan Fe	ed. MC)C		3 Pecos Slope A	1DO	Diate, 1 days of 5	Federal	NM-14294
	Location / N	ı	1	1 000	wort	. 660		couth	
	Unit Letter / N	<u> </u>	.;	1980	Feet From The West Line	e and	Feet From The _	South	
	I. I. S. Canting	29		Тои	mship $5S$ Range 2	.5E , NMPM	. Chaves		County
l	Line of Section			10%	mamp 33 Italige L	. <u>JL,</u>	Onaves		
III.	DESIGNATION O	F TRA	NSF	ori	TER OF OIL AND NATURAL GA	s			
	Name of Authorized	Transpo	rter c	of Oil	or Condensate X	Address (Give address	to which approved o	opy of this form is t	o be sent)
	Navajo Crude Oil Purchasing Company				sing Company	P.O. Drawer 15	<u> 9, Artesia,</u>	N.M. 88210	
	Name of Authorized	Transpo	rter c	of Cas	singhead Gas or Dry Gas	P.O. Drawer 159, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent)			
	Transverter Repeter Co.					Is gas actually connected? When			
	If well produces oil		is,	,	Unit Sec. Twp. Rge.			1707	
	give location of tanks. N 29 5S 25E Yes 1-17-83								
			ingle	d wit	th that from any other lease or pool,	give commingling order	r number:		
IV.	COMPLETION D				Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back Same Res	v. Diff. Restv.
	Designate Ty	pe of C	Comp	letic	$\chi = \chi$	X .	1		
	Date Spudded				Date Compl. Ready to Prod.	Total Depth	<u>,</u>	B.T.D.	•
	10-6-82				10-30-82	4101'		4101	
	Elevations (DF, RK	B, RT, C	GR, e	tc.)	Name of Producing Formation	Top Oil/Gas Pay		abing Depth	
	3797' G.L.				Abo	3697'	D	3760 Pepth Casing Shoe	
	Perforations	2717 (22	277	4-78, 3813-41			4101'	
	3097-3700, 3	3/1/-	23,	3//	TUBING CASING, AND	CEMENTING BECOR	RD.	4101	
	HOLE	SIZE			CASING & TUBING SIZE	DEPTH S		SACKS CEN	MENT
	12-1/4"				8-5/8"	1003'		550 sx	
	7-7/8	II .			4-1/2"	4101'		450 sx	
					2-3/8"	3760'			
V.	TEST DATA AN	D REQ	UES	ST F	OR ALLOWABLE (Test must be a	fter recovery of total volu pth or be for full 24 hour	ime of load oil and	must be equal to or	exceed top allow
	OIL WELL Date First New Oil	Bus To	Tank		Date of Test	Producing Method (Flor		tc.)	
	1		1 (1112		11-1-82	Flowing			
	Length of Test	1-82	_		Tubing Pressure	Casing Pressure	[0	hoke Size	
	l .	hour			250	300		ariable	`
	Actual Prod. During				Oil-Bbls.	Water - Bbls.	G	as - MCF	The second
	1.5 BPI	D			1	1/2	1	.30 MCF	· · · · · · · · · · · · · · · · · · ·
	1							•	
	GAS WELL					1511 6 11 11 000		ravity of Condensate	
	Actual Prod. Test-	MCF/D			Length of Test	Bbls. Condensate/MMC)F	ravity of Condensate	
		·. · · · ·			Tubles Designed (sheet 45.)	Casing Pressure (Shu	-in)	hoke Size	
	Testing Method (pi	itot, back	c pr.)		Tubing Pressure (Shut-in)	Contrid Lionage Laure	,		
						OII	CONSERVATI	ON COMMISSIO	N
VI. CERTIFICATE OF COMPLIANCE									
	The second section of the second	has st	1		regulations of the Oil Conservation	APPROVED M	AR 1 7 1983	v .	, 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Supervisor Deligation				with and that the information given		ಗಳುಗಳು ದಿನಿಕ್ಕಳಿ ಇಂಟೆನ & ಚೌಚಾರಂಬ	, 5	
						il			

(Signature) Operations Manager (Title)

March 15, 1983 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.