

NOV 16 1982

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Western Reserves Oil Company ✓

3. ADDRESS OF OPERATOR  
P. O. Box 993 Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNI. & 1904' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing	

5. LEASE ARTESIA, OFFICE  
NM-12438

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Bravo Federal

9. WELL NO.  
5

10. FIELD OR WILDCAT NAME  
Pecos Slope (Abo)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T-6-S, R-25-E

12. COUNTY OR PARISH Chaves 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3776.6

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-7-82 Ran 91 jts. of K-55 10.5#, 4 1/2" casing. Set at 3796'.  
D.V. tool set at 1470'. Cemented first stage with 250 sx  
Class "C" 2% KCl. Plug down on first stage at 6:30 pm.  
Full circulation. Open D.V. tool and cemented with 500 sx  
Halliburton Lite. Had full circulation throughout job.  
Plug down at 7:30. Rig released at 10:00 PM 11-7-82.  
Ran temperature survey top of cement at 250' from surface.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Agent for W.R.

DATE November 11, 1982

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS

NOV 15 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

DATE NOV 15 1982

MINERAL SERVICE  
ROSWELL, NEW MEXICO