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GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DEC 27 1982

Operator	Western Reserves Oil Company ✓	O. C. D. ARTESIA OFFICE
Address	P.O. Box 993 Midland, TX 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Bravo Federal	5	Pecos Slope Abo	State, Federal or Fee Federal	NM 12438
Location				
Unit Letter	F	1980 Feet From The North Line and	1904 Feet From The West	
Line of Section	30	Township	6 S	Range 25 E, NMPM, Chaves County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline	P. O. Box 2521 Houston TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Pgs.
		Is gas actually connected? When
		no yes 4-21-83

If this production is commingled with that from any other lease or pool, give commingling order number:

I. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
10-27-82	12-9-82		3796'		3778'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3776.6	Pecos Slope-Abo		3680		3796-3662			
Perforations					Depth Casing Shoe			
3680-3702								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8" 54#		878		1000 sx cement			
7 7/8"	4 1/2" 10.5#		3796		750 sx cement			
	2 3/8" tubing		3662					

I. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

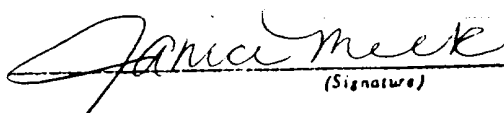
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
11993	24 hours	0	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pressure	940	728	various

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

NRE, Agent for Western Reserves
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 03 1983
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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MAY 03 1983

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE April 22, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Western Reserves Oil Co. ✓

Operator

Bravo - Federal
Lease

Well #5 - Unit Letter ^A Unknown
Well Unit

30-6S-25E, Chaves County
S.T.R.

Pecos Slope
Undesignated (Abo)
Pool

Transwestern
Name of purchaser

was made on April 21, 1983

Transwestern Pipeline Company
Company

H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe