DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  CAND OFFICE  OPERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  A. Type of Work  DRILL X  DEEPEN  DRILL X  DEEPEN  OTHER  SINGLE  PLUG BACK  B. Type of Well  OTHER  SINGLE  STATE   FEE   X    S. State Oil & Gas Lease No.  T. Unit Agreement Name  Bogle 3  B. Farm or Lease Name  Bogle 3  WELL X  DEEPEN  HUBETZ Oil Co.  Address of Operator  Hrubetz Oil Co.  Address of Operator  B235 Douglas Avenue, Dallas Texas 75225								
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Size of Hole   Size of Cashing   Size o	DRILL X		DEEPEN	PLI	JG BACK	8. Farm or Le	ease Name	
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Proposed Cycles   10, Condition of Well Control   10, Condition   10, Condit	WELL X WELL	OTHER		ZONE L	ZONE L		J	
Address of Operator  8235 Douglas Avenue, Dallas Texas 75225  \$1, Location of Well and Letter 1	: Name of Operator						•	
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Size of Hole   Size of Casing   High   13.   State   10.						++++++++	mmmm	
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19, Proposed Form   13A, Free   13A, Fre								
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Size of Hole   Size of Cashield   Size of Cashiel								
3445.0 Ground  Rlanket  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17 1/2  13 3/8  48  50  100  Circulate  7 7/8  5 1/2  15.5  6400  300'  Circulate  APPROVAL VALID FOR  Manifold.  APPROVAL VALID FOR  APPROVAL VALID FOR  PROPOSED FROGRAM: IF PROPOSED IN TO BEEFEN ON PLACE SACK, SINE BATA ON PRESENT PRODUCTIVE TONE AND PROPOSED NEW PROD  N. ABOVE SPACE DESCRIBE PROPOSED FROGRAM: IF PROPOSAL IS TO BEEFEN ON PLACE SACK, SINE BATA ON PRESENT PROBLEM, IT ANY.  Thereby certify the One information above to true and complete to the boar of my knowledge and belief.  This space for Start Bat)  This space for Start Bat)  This space for Start Bat)  The Color of Start Bath  Appendix Appendix Described and proposed and proposed new prop  This space for Start Bath  The Color of Start Bath	<i>HHHHHHH</i>	<i>HHHHHH</i>	6*4////////////////////////////////////	, Proposed Depth	19A. Formo	ition	20, Rotary or C.T.	
3445.0 Ground  Rlanket  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17 1/2  13 3/8  48  50  100  Circulate  12 1/4  8 5/8  24  8 50  100  Circulate  7 7/8  5 1/2  15.5  6400  Drill to total depth to test devonian formation, set long string of pipe and acidize or fracture as necessary.  Proposed BOP will be 10" - 3000 p.s.i. with blind pipe rams and 3000 p.s.i. choke manifold.  APPROVAL VALID FOR 1/3 23  UNLESS DRILLING UNDERWAY  NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DIEFERN ON PLUG SALK, SIVE BATA ON PRESENT PROBUSTIVE ZONE AND PROPOSED NEW PRODUCTIVE TONE AND PROPOSED TONE TONE TONE TONE TONE TONE TONE TONE				6400	Grani	te	Rotary	
3445.0 Ground  Blanket Young Drilling Co. October 8, 1982  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17 1/2 13 3/8 48 50 100 Circulate  12 1/4 8 5/8 24 859-1360 250 Circulate  7 7/8 5 1/2 15.5 6400 300' 4600  Drill to total depth to test devonian formation, set long string of pipe and acidize or fracture as necessary.  Proposed BOP will be 10" - 3000 p.s.i. with blind pipe rams and 3000 p.s.i. choke manifold.  APPROVAL VALID FOR 120 DAYS PERMIT EXPIRES 1-13-23 UNLESS DRILLING UNDERWAY  IN A BROVE SPACE DESCRIBE PROPOSED PROGRAMM IF PRODORAL IN TO HEEPEN DR BLOG DACK, SIVE DATA ON PRESENT PRODUCTIVE CONE AND PRODUCTIVE CONE AND PROPOSED NEW PROD  IN A BROVE SPACE DESCRIBE PROPOSED PROGRAMM IF PRODORAL IN TO HEEPEN DR BLOG DACK, SIVE DATA ON PRESENT PRODUCTIVE CONE AND PRODUCTIVE	21. Clevations (Show whether DF,	<i>RT, etc.)</i> 21A. Kind	& Status Plug. Bond   21	B. Drilling Control	lor	23. Арргох	. Date Work will start	
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PERMIT EXPIRES 4-13-23  UNLESS DRILLING UNDERWAY  UNLESS DRILLING UNDERWAY  ON A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P	acidize or fr Proposed BOP	acture as necce	ssary.		_			
thereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed Title Agent Date 10/1/82				PER UN	MIT EXPIRE LESS DRILI	ES <u>4-13-</u> LING UNDER	WAY	
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Notify N.M.O.C.C. in sufficient time to witness cementing the gasing