

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Hrubetz Oil Co.</u>		Lease <u>Bogle 3</u>		Well # <u>1</u>	
Location of Well	Unit <u>L</u>	Section <u>3</u>	Township <u>12 S</u>	Range <u>26 E</u>	County <u>Chaves</u>
Drilling Contractor	<u>Horizon Dring. Co</u>		Type of Equipment <u>Rotary</u>		

\* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48#	New	50'	Circ
* 12 1/4"	8 5/8"	24#	"	1360'	Circ
7 7/8"	5 1/2"	15.5#	"	6400'	300

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch # Grade \_\_\_\_\_  
(Approved) (Rejected)

Inspected by \_\_\_\_\_ date \_\_\_\_\_

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8" Sacks cement required \_\_\_\_\_

Type of Shoe used T.M Float collar used Float shoe Btm 3 jts welded yes

TD of hole 1364 Set 1386 Feet of 8 5/8 Inch 24 # Grade J. 55

(New) used csg. @ 1364' with 200 sacks neat cement around shoe w/2% CaCl<sub>2</sub> Cl. C.  
+ 1080 sax 65/35 Poz. additives 8#/sk. gilsonite (kelite), 1/4# Celoflake, 2% CaCl<sub>2</sub>

Plug down @ 3:50 (AM) (PM) Date 10/18/82

Cement circulated Yes No. of Sacks 78 sxs.

Cemented by Dowell Witnessed by Larry Brooks

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: Small H<sub>2</sub>O flow appeared 3 hrs. after cementing. 1/16" flow

Ran CBL TDC: 35' CMTD w/ 100 sxs. Cl. C w/ 3.5% CaCl<sub>2</sub> thru 1"

No flow after cementing.