

OIL CONSERVATION DIVISION

P. O. BOX 2088

RECEIVED

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OCT 25 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bogle "3"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat <i>Duncan</i>	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
HRUBETZ OIL COMPANY
3. Address of Operator
8235 Douglas Avenue, Suite 707, Dallas, Texas 75225
4. Location of Well
UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>12S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3445 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/13/82 Set 72' of 20" conductor pipe in 26" hole. Cemented with 90 sacks Class "C" with 2% CaCl₂. Circ. 3 bbl. Good cement. CIP at 3:30 p.m. 10/13/82.
- 10/14/82 Move in rig. Spud at 9:20 p.m. 10/14/82.
- 10/17/82 Drill 12½" to 1,363'. Ran 31 jts. 8-5/8" 24# J-55 STC casing. Set at 1,362'. Cemented with 1,080 sacks 65:35 Class "C" Poz with 6% gel mixed at 12.7 PPG, followed by 200 sacks Class "C" with 2% CaCl₂, mixed at 14.8 PPG. Circ. 78 sacks cement. PD 4:00 a.m. 10/18/82.
- 10/18/82 WOC 18 hrs. Cut off conductor and found cement had fallen back 38 jts. Cemented with 100 sacks Class "C" with 3% CaCl₂.
- 10/19/82 NU BOP - Test to 1500 PSI - OK. Test casing 1500 PSI - OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. E. Stauffer* TITLE Drilling Manager DATE 10/21/82

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE

DATE

OCT 28 1982