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OIL CONSERVATION DIVISION

P. O. BOX 2088 RECEIVED

SANTA FE, NEW MEXICO 87501

MAY 02 1983

O. C. D.
ARTESIA OFFICEForm C-103
Revised 10-1-

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Plug and Abandoned

2. Name of Operator

Hrubetz Oil Company

3. Address of Operator

8235 Douglas, Suite 707, Dallas, Texas 75225

4. Location of Well

UNIT LETTER L . 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 12 S RANGE 26 E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Bogle 3

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

3445 G.A.

12. County

Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPERATIONS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/4/83 - POOH. Set CIBP @ 5620'. Pumped 35' cement on top of BP. TIH w/tubing to 5525'. Circ. w/ 125 bbls. mud. SDFN. 2/5/83 Spotted plug #1 - 15 sacks Class 'H' @ 16.4 PPG @ 1.06 cf/sk from 5,482'-5,380'. Spotted plug #2 - 15 Class 'H' @ 16.4 PPG @ 1.06 cf/sk from 4,881'-4,760'. Spotted plug #3 - 21 sacks Class 'H' @ 16.4 PPG @ 1.06 cf/sk from 4,182'-4,018'. SD. WOC. 2/6/83 - tagged cement plug. Recemented from 4,182'-4,018' w/21 sacks Class 'H' @ 16.4 PPG @ 1.06 cf/sk. WOC. RU casing crews. Preparing to cut pipe. 2/7/83 Tagged plug @ 4,029'. POOH & LD 80 jts. tubing. Out casing @ 3,778'. POOH. LD 91 jts. 5-1/2" 15.5# casing. RD casing crew. TIH & set cement plug from 2,000'-1,900' (40 sacks Class 'H' @ 16.4 PPG @ 1.06 cf/sk). Spotted plug from 1,402'-1,300' (60 sacks Class 'H' @ 16.4 PPG @ 1.06 cf/sk). SDFN. 2/8/83 Tagged top plug @ 1,248'. POOH & LD tubing. TIH w/60' tubing. Cement to surface w/20 sx Class 'H' @ 16.4 PPG @ 1.06 CF/sk. Loaded out casing & tubing. 2/9/83 cut off wellhead. 2/10/83 Welded on dry hole marker. Well P & A on 2/9/83. FINAL REPORT.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Senior Operations Engineer

DATE

4-26-83

APPROVED BY

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC

TITLE

DATE

9-22-85