

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
Artesia, NM 88210

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DEC 17 1982

1. oil well ☐ gas well ☒ other ☐

O. C. D.  
ARTESIA, OFFICE

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660 FSL & 660 FEL, Sec. 10-8S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE NM 18433 18483  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Morton SZ Federal  
9. WELL NO. 4  
10. FIELD OR WILDCAT NAME  
Und. Pecos Slope Abo  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit P, Sec. 10-T8S-R25E  
12. COUNTY OR PARISH Chaves  
13. STATE NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3601' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

DEC 14 1982

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Spudded a 14-3/4" hole at 9:00 PM 12-4-82. Set 40' of 20" conductor pipe. Ran 33 jts of 10-3/4" 40.5# J-55 ST&C casing set at 999'. 1-Texas Pattern notched guide shoe set at 999'. Insert float set at 959'. Cemented w/450 sx Pacesetter Lite 3% CaCl<sub>2</sub>. Tailed in w/300 sx Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:15 PM 12-7-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 7:15 AM 12-8-82. WOC 18 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass Production Supervisor DATE 12-10-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS  
CONDITIONS OF APPROVAL IF ANY

DEC 16 1982

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side