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SANTA FE, NEW MEXICO 87501

NOV 9 1982 OCT 13 1982

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5A. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator Wallace Oil & Gas, Inc. ✓		7. Unit Agreement Name	
3. Address of Operator 50 Penn Place, Suite 850, Okla. City, OK 73118		8. Farm or Lease Name Marshall & Winston	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 10 TWP. 11S RGE. 25E N41PM		9. Well No. 1	
		10. Field and Pool, or Wildcat X Wildcat - <i>field</i>	
		12. County Chaves	
		19. Proposed Depth 4150'	
		19A. Formation Abo	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, KT, etc.) Gr. 3460'		21A. Kind & Status Plug. Bond One Well Plugging	
		21B. Drilling Contractor Tex-Mex Drilling Co.	
		22. Approx. Date Work will start 10/14/82	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15 1/4"	13 3/8"	48#	450'	420	Surface
12 1/4"	8 5/8"	24#	1545'	750	Surface
7 7/8"	4 1/2"	10.5#	4150'	250	3100'

Proposed to drill approximately 4150' to test Abo formation.
If productive, Casing will be set and Completion attempted.

Estimated Tops: San Andres 700' Tubb 3100'
Gloretta 1810' Abo 3734'

Mud Program-to drill with Fresh water to 50' above Abo formation, and will mud up,
Water loss 10cc or less with 30 to 40 Mud Vis.

BOP Program-BOP will be installed on 8 5/8" casing, and will be tested daily.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4-15-83
UNLESS DRILLING UNDERWAY

*BOP(Attachement, Shaffer 39)

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Kenneth J. Lane Title Production Secretary Date 10/12/82

(This space for State Use)

APPROVED BY Mark Walker TITLE OIL AND GAS INSPECTOR

DATE OCT 15 1982

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient
time to witness cementing

the 85% casing