

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 24 1982

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Wallace Oil & Gas, Inc.	8. Farm or Lease Name Marshall & Winston
3. Address of Operator 50 Penn Place, Suite 850, Okla. City, OK 73118	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>11S</u> RANGE <u>25E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat/Abo
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3460'	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10/28/82 Water flow of 5800 gals p/min. Set 606' of 10 3/4" casing. Stopped water flow. Cemented with 200 sxs Thix-O-Tropic, 2# cello seal, 1/4# perma check, 300 sxs Class C, 2% cc. Insert held. No circulation. Let set for 8 hrs. Ran Temp. Survey. Trace of cement at 545'. Perforated 4 holes at 535'. Pumped 600 sxs of Class C in various stages. Restricting flow thru 2" valve. Tried to raise cement to surface. No cement to surface. Pumped excess of water over displacement to free perms.

10/29/82 Cemented with 100 sxs Class C, 3% cc down backside on braiden head squeeze. 2 bbls p/min., 300#. Decreased rate as pressure increased. Held at 300# at end of 100 sxs. Pumped 1/2 bbl p/min, 300#. WOC

10/30/82 Rigged up to get injection rate down casing. Pressured up to 2500# and held. Went in hole with wireline. Tag cement at 486'. Back in hole with drill pipe, drilled out cement at 575'. Coming out of hole, ran bond log. Good cement, top to bottom. 9:00 p.m. Nippled up to continue drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pamela J. Lavett TITLE Production Secretary DATE 11/22/82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE NOV 30 1982

CONDITIONS OF APPROVAL, IF ANY: