

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Wallace Oil & Gas, Inc.		8. Farm or Lease Name Marshall & Winston
3. Address of Operator 50 Penn Place, Suite 850, Okla. City, OK 73118		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>11S</u> RANGE <u>25E</u> N.M.P.M.		10. Field and Pool, or Locality Wildcat/Abo
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3460'		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/30/82 Commenced drilling operations
11/01/82 Drilled to 1243'. Set 7" casing at 1241'. Cemented with 250 sxs Pace-setter lite, 3% cc, 1/4# cello-seal. Tailended with 200 sxs C Neat, 2% cc. No circulation. Ran 1", insert did not hold. Waited 8 hrs. Ran temp. survey, top of cement at 405'. Circulated with 85 sxs C neat, 2% cc. WOC 18 hrs.
11/02/82 Pressured up to 600#, cement held. Continue drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Danella D. Hancock TITLE Production Secretary DATE 11/22/82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 30 1982

CONDITIONS OF APPROVAL, IF ANY: