til:	GTATE OF NEW MEXICO TIGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78	
			× 2088	RECEIVED BY	
		SANTA FE, NEW MEXICO 87501		APR 12 1985	
	LAND OFFICE REQUEST FOR A		RALLOWABLE	Ø. C. D.	
	AND AUTHORIZATION TO TRANSPORT		- 2	ARTESIA, OFFICE	
2.	PADNATION OFFICE Operation				
	Fred Pool Drilling, Inc/.				
	Box 1393 Roswell, N.M. 88201 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter ol:				
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	FI.	only [.]	
	If change of ownership give name no_ownership change /				
	•	an an an an an Anna an			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		or Foe state K 211	
	Plains State	14 E Chisum SA		// // /// // // // /	
	Unit Letter <u>G</u> ; <u>1650</u> Feet From The <u>N</u> Line and <u>2310</u> Feet From The <u>E</u>				
	Line of Section 16 T. Anship 11S Range 28E , NMPM, Chaves Cou				
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Navajo Crude Oil Purchasing Co. Box 159 Artesia, N.M. 88210				
	Liquid Energy Corp. Box 1589 The Woodlands, Tex 77380				
	If well produces oil or liquids, give location of tanks. G 16 115 28E yes 9-1-81				
	if this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA Designate Type of Completion	Oil Well Gus Well	New Well Workover Deepen	Plug Back Same Hes'v. Dill. R	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF. RKB, RT, CR, etc.)	Nome of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				5-10-85 Chs Dp Name	
'.	In the interview of the second sec				
	Date First New Oil Run To Tenrs	Date of Test			
	Length of Test	Tubing Promeure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Qil-Bbla,	Water-Bbls.	Gan - MCF	
	GAS WELL Actual Prod. Text-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teeling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
• •	CERTIFICATE OF COMPLIANC	E	OIL CONSERVAT		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 3	1985 19	
			BYCriginal Signed By		
	•			TITLE Les A. Clements Supervisor District 11	
	Pente Pra	D	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a able on new and recompleted wells.		
	Senle Frd (Signal				
	Secretary (Tul	e)			
<u>4-10-85</u> (Date)			Fill out only Sections I, II, III, and VI for changes of or well name or number, or transporter, or other such change of cond: Separate Forms C-104 must be filed for each pool in mul- condicted wells.		