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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

DEC 16 1982

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG-9050	
7. Unit Agreement Name ---	
8. Farm or Lease Name Aikman State	
9. Well No. #1	
10. Field and Pool, or Wildcat Wildcat - Granite Wash	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO ABANDON A WELL OR TO RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator MCKAY OIL CORPORATION <input checked="" type="checkbox"/>		
Address of Operator 11000-D Spain Rd. N.E., Albuquerque, N.M. 87111		
Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>6S</u> RANGE <u>26E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)
3847 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Casing & Cement</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-28-82 - Set 4-1/2" 11.6# K-55 Smls. (USS) casing at 4772'. Top of float collar 4740'. Cemented w/ 300 sx. 50/50 Poz. 3% KCL. Plug down 9:45 PM
11-28-82. Top of cement 3925' by temperature survey. Ran 1" tubing to 1875' to cement outside 4-1/2" casing. Spotted 25 sx. 50/50 Poz. 4% CaCl, waited 2 hrs., tagged cement at 1635'. Spotted 125 sx. 50/50 Poz, waited 4 hrs., tagged cement at 950' at 5:24 AM. Pumped 25 sx. 50/50 Poz, Top of cement at 850'.

WOC 228 hours.

Tested casing to 3000 psi for 30 min., held.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles J. Sanders TITLE President DATE December 14, 1982

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE DEC 22 1982

CONDITIONS OF APPROVAL, IF ANY: