

RECEIVED

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. COMMISSION
SUBMIT TO DUPLICATE
Artesia, NM 88210
(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RES. <input type="checkbox"/>
2. NAME OF OPERATOR Mesa Petroleum Co. ✓					
3. ADDRESS OF OPERATOR P.O. Box 2009 / Amarillo, Texas 79189					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FWL At top prod. interval reported below same At total depth same					
14. PERMIT NO.		DATE ISSUED 10-15-82			
15. DATE SPUDDED 10-24-82		16. DATE T.D. REACHED 11-1-82		17. DATE COMPL. (Ready to prod.) 11-20-82	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3882' GR		19. ELEV. CASINGHEAD 3882'			
20. TOTAL DEPTH, MD & TVD 4000'		21. PLUG, BACK T.D., MD & TVD 3927'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → All				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3645' - - - 3839', ABO					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CLL/GR-CNL-FDC					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.5#	951'	14 3/4"	700/200	-
4 1/2"	10.5#	4000'	7 7/8"	1100/400	-
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	3520'	-			
31. PERFORATION RECORD (Interval, size and number)					
3645', 47', 49', 50', 51', 54', 56', 73', 75', 76', 77', 78', 82', 86', 89', 90', 92', 98', 3809', 11', 12', 13', 32', 34', 35', 39'; total of 26 holes; .38" entry					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3645' - 3839'		A/3900 gal ABO acid + 60 BS			
3645' - 3839'		F/48,375 gal gel KCL + 16,125 gal CO ₂ + 145,000# 20/40 SD + 25,000# 10/20 SD			
33. PRODUCTION					
DATE FIRST PRODUCTION -		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 11-20-82	HOURS TESTED 4	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 370
FLOW. TUBING PRESS. 747	CASING PRESSURE 829	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 2208	WATER—BBL. -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY E.L. Buttross, Jr.
35. LIST OF ATTACHMENTS C122, Record of Inclination					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED R.E. Mathis		TITLE MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO		COORDINATOR DATE 11-29-82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: MMS-R (O+6), NMCD-A, CEN RCDS, ACCTG, CTY, LMC, D&M, TW, K, MIDLAND, ROSWELL,
PARTNERS (OCS/ETC)