

COUNTY **CHAVES** FIELD **Pecos Slope** STATE **NM**
 OPR **STEVENS OPERATING CORP.** API **30-005-61806**
 NO **1** LEASE **Nichols-Dale Federal** MAP
 Sec **33, T7S, R26E** CO-ORD
 660 FNL, 990 FWL of Sec 12-2-2 NM
 15 mi W/Elkins SPD 10-21-82 CMP 11-12-82

CSC

8 5/8-726-520 sx
 4 1/2-4620-1330 sx
 2 3/8-4050

WELL CLASS: INIT D FIN DG LSE. CODE			
FORMATION	DATUM	FORMATION	DATUM
TD 4620 (WFMP)		PBD	

IP (Abo) Perfs 3929 1/2-4197 CAOF 1923 MCFGPD. GOR Dry;
 gty (Gas) .651; SIWHP 909; SIBHP 921

CONTR Horizon #2 OPRSELEV 3699 GL sub-s 7

F.R. 10-25-82
 PD 4650 RT (Abo)
 10-25-82 Drlg 2740
 11-2-82 TD 4620; WOCU
 11-9-82 TD 4620; Swbg
 Perf (Abo) 3929 1/2-4197 w/22 shots
 Acid (3929 1/2-4197) 4500 gals
 Frac (3929 1/2-4197) 120,000 gals + 190,000# sd
 11-15-82 TD 4620; WOPLC
 CAOF 1923 MCFGPD (3929 1/2-4197)
 12-6-82 TD 4620; Complete
 (Abo) FOUR POINT GAUGES:
 Flwd 467 MCFGPD, 11.5/64 chk, 60 mins, TP 874
 Flwd 870 MCFGPD, 13/64 chk, 60 mins, TP 825
 Flwd 1283 MCFGPD, 15/64 chk, 60 mins, TP 675
 Flwd 1321 MCFGPD, 18/64 chk, 60 mins, TP 627

12-2-2 NM

CHAVES
STEVENS OPERATING
CORP.

Pecos Slope
1 Nichols-Dale Federal
Sec 33, T7S, R26E

NM
Page #2

12-6-82 Continued
LOG TOPS: San Andres 635, Glorieta 1762,
Tubb 3170, Abo 3876
LOGS RUN: DILL, MSFL, CNL, FDC
BHT 110 deg @ 4063
Rig Released 11-1-82
12-11-82 COMPLETION ISSUED

12-2-2 NM
IC 30-005-70588-82

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 17 1982

SUNDRY NOTICES AND REPORTS ON WELLS.

(Do not use this form for proposals to drill or to deepen or plug back a well or to alter a reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
STEVENS OPERATING CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 2408, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL 990' FWL, Sec 33 T7S R26E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Perf

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
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☐
☐
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5. LEASE
LC 067811

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nichols Dale Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 33 T-7-S R-26-E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.
30-005-61806

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3699.2 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
GENERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11- 4-82 Perf @ 3929.5, 30, 41, 42, 44, 45, 46, 47, 48, 4170, 71.5, 72, 75, 76, 77, 78, 81, 88, 90, 96 & 97. 22 shots total.

11- 5-82 Ran 132 joints 2 3/8" tubing, RBP & packer. Set RBP @ 4244'. Pulled 7 joints. Set packer @ 4050' & acidized w/2500 gal. 7 1/2% Abo acid. Formation broke @ 1800#. Re-set RBP @ 4050' (126 joints) & packer @ 3826' (119 joints) & acidized w/2000 gal 7 1/2% Abo acid.

11- 6-82 Pulled tubing, packer & RBP out of hole. Frac via 4 1/2" casing w/120,000 gal. YF 2.5 PDS, 45,00# 20/40 sand, 145,000# 10/20 sand. Ran tubing in hole & set @ 4050'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Coordinator DATE November 12, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF

APPROVED BY

NOV 16 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side