

NM OIL CONS. COMMISSION UNITED STATES
DEPARTMENT OF THE INTERIOR
Artesia, NM 88210 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

NOV 16 1982

2. NAME OF OPERATOR

STEVENS OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 2408, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)*

At surface 660' FNL 990' FWL, Sec. 33, T-7-S, R-26-E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

O. C. D. ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

LC 067811

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nichols Dale Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 33, T-7-S, R-26-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED

10-21-82

16. DATE T.D. REACHED

10-31-82

17. DATE COMPL. (Ready to prod.)

11-12-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3699.2 GR

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

4620'

21. PLUG BACK T.D., MD & TVD

4620'

22. IF MULTIPLE COMPL., HOW MANY*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3929.5 - Top

4197 - Bottom

Abo

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL and CNL/FDC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	726'	12 1/4"	320 sxs Lite POZ & 200 sxs Class C w/2% CC.	
4 1/2"	10.5#	4627'	7 7/8"	900 sxs Howco Lite w/3% CC & Class H w/9.4% Cal Seal + 5# salt & 2% CC.	430 sxs.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4050'	

31. PERFORATION RECORD (Interval, size and number)

3929.5, 30, 41, 42, 44, 45, 46, 47, 48, 4170, 71.5, 72, 75, 76, 77, 78, 81, 82, 88, 90, 96 & 97.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3929.5 - 4197'	4500 gal 7 1/2% Abo acid
3929.5 - 4197'	120,000 gal YF 2.5 PDS, 45,000# 20/40 sand 145,000# 10/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-12-82		Flowing					SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11-12-82	24 hrs	1/2"	→	--	876	--	--	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
140#	300#	→	---	876	--	--		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SIWOPLC

TEST WITNESSED BY

Mike Vowell

35. LIST OF ATTACHMENTS

DLL/MSFL and CNL/FDC

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

NOV 17 1982

36. I hereby certify that the foregoing and attached information is complete and correct as obtained from all available records

SIGNED

TITLE

Production Coordinator

DATE

November 12, 1982

* (See Instructions and Spaces for Additional Data on Reverse Side)

