1	- **			х.	c)		
Submit 5 Copies Appropriate District Office DISTRICT 1	Energy,		ew Mexico ural Resources Department	Form C-104 Revised 1-1-89			
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL (TION DIVISION	MAY 2 8 1992	See Instructions at Bottom of Page		
F.O. Drawer DD, Artesia, NM 88210 P.O. Bo Santa Fe. New Me				O. C. D.			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST		BLE AND AUTHORIZA	TION			
I. Operator	TOTR	ANSPORT OIL	AND NATURAL GAS	I WAI AFI No.			
Pecos River Operating	, Inc. 🗸		• • • • • • • • • • • • • • • • • • •	30-005-61806			
<u>5949 Sherry Lane, Su</u> i	te 755, Dall	as, <u>TX 75</u> 225	·				
Peason(s) for Filing (Check proper box) Hew Well	Change	n Transporter of:	Other (Please explain)				
Pecompletion	Cil Casinghead Gas	Dry Gan					
If change of operator give name and address of previous operatorSt	evens Operat	ing Corporat	ion, P. O. Box 240	8, Roswell, NM	.88202		
II. DESCRIPTION OF WELL		15			1		
Lesse Name Nichols Dale Federal	5	Pool Name, Includi		Kind of Lease State, Federal or Fee	Lease No. LC 067811		
Location Unit Letter D	: 660	Fast from The	North Line and 990	F F	lest time		
Section 33 Towns		Range 26E		Chaves			
· · · · · · · · · · · · · · · · · · ·	······································				County		
III. DESIGNATION OF TRA	or Cond	terms to reduce the server state to be the server of the server state to be a server of the server state to be a s	Address (Give address to which				
Navajo Crude 011 Purc		or Dry Gat [X]	P. O. Drawer 175, Addream (Give address to which				
Comanche Gas Gatherir If well produces oil or liquids, pive location of tanks.	· · · · · · · · · · · · · · · · · · ·	rtnership	5949 Sherry Lane, Is gas actually connected? Yes				
If this production is commingled with the IV. COMPLETION DATA			J				
Designate Type of Completion		II Gas Well	New Well Workover	Deepen Plug Back Sa	une Res'v Diff Res'v		
Date Spudded	Date Compl. Ready	to Frod.	Total Depth	 P.B.T.D.	I		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth		
Ferforations		-	l	Depth Casing	Depth Casing Shoe		
	TUBING	. CASING AND	CEMENTING RECORD		• • • • • • • • • • • • • • • • • • •		
HOLE SIZE		TUBING SIZE	DEPTH SET		CKS CEMENT		
		· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUI OIL WELL (Test must be after			t be equal to or exceed top allow	ible for this depth or be for	full 24 hows.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pury	and life at a)			
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	Posted ID-3 7-31-92		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	ha op		
GAS WELL					0		
Actual Frod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCP	Gravity of Co	idensate		
lesting Method (pitot, back pr.)	Tubing Pressure (S	nut in)	Casing Pressure (Shut in)	Choke Size			
VI. OPERATOR CERTIFI	CATE OF COM	IPI IANCE					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Uniform have been emplied of Ore interest of the Oil Conservation			OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the base of my knowledge and belief.			Date Approved JUL 2 9 1992				
(A/M	enste						
Signature Patricia Thompson Greenwade Agent			By ORIGINAL SIGNED BY				
Printed Name 5/26/92 (505) 623-7161/622-7273			MIKE WI	MIKE WILLIAMS TitleSUPERVISOR, DISTRICT I			
Date		elephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

• <i>· · ·</i>	-					CIST			
Submit 5 Copies Appropriate District Office DISTRICT 1	Energy, M	ew Mexico ural Resources Department	RECE	IVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page				
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artenia, NM 88210		ONSERVA P.O. B 112 Fe, New M	INN	19'90	a. 2000000 01 2 4				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO			C. D.					
I. Operator	/	NOF UNI UI	AND NATURAL GAS	Well APT I	No.				
Stevens Operating Cor Address P. O. Box 2408, Rosw	ell, New Mex	ico 8820	2	30-00	5-61806				
Reason(s) for Filing (Check proper bax) New Well Recompletion	· · · ·	Transporter of: Dry Gas	Other (Please explain)						
Change in Operator If change of operator give name and address of previous operator <u>Coma</u>	nche Pipelin		P. O. Box 2408,	Roswell	, NM	88202			
II. DESCRIPTION OF WELL		••••••				·			
Lease Name Nichols Dale Federal	Well No. 5	Pool Name, Inclus Pecos S	ling Formation lope Abo	Kind of L State Fed	eral or Fee	Lease No. LC 067811			
Unit LetterD	:660	Feet From The	North Line and 990	Feet F	rom The	estLine			
Section 33 Township	<u>75</u>	Range 26E	, NMPM,		Chaves	County			
III. DESIGNATION OF TRAN	SPORTER OF O			approved eac	n of this form	is to be sent)			
Name of Authorized Transporter of Oil Navajo Crude Oil		Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159, Artesia, NM 88210							
Name of Authorized Transporter of Casing	of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be sent)				
Comanche Gas Gatherir	ng Limited Pa	Twp. Rge		4131 N. Central Expway, Ste, 425, Dal					
give location of tanks.	D 33	7S 26E		11/03	/83	75204			
If this production is commingled with that I IV. COMPLETION DATA	rom any other lease or	pool, give commin	gling order number:		<u></u>				
Designate Type of Completion			New Well Workover	Deepen P	lug Back Sa	me Res'v Diff Res'v			
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	P.	.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations				\D 	epth Casing S	hoe			
	TUBING	, CASING ANI	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
		· · ·			1-26-90				
					che	GTITPC			
V. TEST DATA AND REQUES OIL WELL (Test must be after r			ust be equal to or exceed top allowa	ble for this di	enth or he for	full 24 hours)			
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump			<u>, , , , , , , , , , , , , , , , , , , </u>			
Length of Tes	Tubing Pressure		Casing Pressure		Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF				
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	OIL CONSERVATION DIVISION JAN 2 5 1990								
Mr Anco									
Signature Patricia Thompson Gr Printed Name 01/18/90	By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUFFRVISOR DISTRICT IS								
01/18/90 Date		622-7273 Iephone No.		·····					

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