

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
DEC 20 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harper Oil Company <input checked="" type="checkbox"/>	8. Farm or Lease Name Gainer
3. Address of Operator 904 Hightower Bldg, Oklahoma City, OK 73102	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>5S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or WHdcat Wildcat-Montoya
15. Elevation (Show whether DF, RT, GR, etc.) 3971.6' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Set casing</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-7-82 Spudded @ 5:40PM.
- 11-9-82 Drilled to 720'. Set 13 3/8" casing @ 720' w/425 sks cement. Circulated 80 sks to surface. WOC 24 hrs. Tested to 1000# for 30", Held ok.
- 11-12-82 Drilled to 1780'. Set 8 5/8" casing @ 1780' w/900 sks cement. Good circulation, did not circulate cement. Topped out w/27 sks cement. Circulated 15 sks cement to surface. WOC 24 hrs. Tested to 1000# for 30", held ok.
- 12-1-82 Drilled to TD of 7107'. Ran DST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 12-10-82

Original Signed By Leslie A. Clements
APPROVED BY Supervisor District II TITLE DATE DEC 22 1982
CONDITIONS OF APPROVAL, IF ANY:

