

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 26 1983

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Harper Oil Company ✓		5. State Oil & Gas Lease No.
3. Address of Operator 904 Hightower Bldg.		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>M</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>5S</u> RANGE <u>27E</u> NMPM.		8. Farm or Lease Name Gainer
		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat-Montoya
15. Elevation (Show whether DF, RT, GR, etc.) 3971.6' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-11-83 Unseat RTTS. PU and LD RBP. PU E-Z drill plug and set @ 6520'. Circ hole clean w/120 bbls. Set 35' cement on plug. PU & LD 11 jts 2 3/8" tubing. Set 100' cement plug @ 6180'-6080'. PU & LD 22 jts. Spot 100' plug @ 5530'-5430'. PU & LD 11 jts. Spot 300 gals 10% MCA @ 5200'. LD 17 jts tubing. TOH. SIFN.

1-12-83 Perforate ABO from 5193'-5198', 5158', 5146'-5150', 4997'-5001', 4940'-4951' (54 holes). Set Baker Model "R" double grip packer seating nipple @ 4700'. Set packer w/13 pts. Test annulus to 3000 psi, average rate 5.2 BPM. Used 80 balls, did ball out, 3000 gals Morflow 10% acid plus additives.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 1-19-83

Original Signed By
Leslie A. Clements

APPROVED BY [Signature] TITLE Supervisor District II

DATE JAN 28 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 25 1983

O.C.O.
WORKS OFFICE