

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drawer DD  
Artesia, NM

LEASE  
NM 44515

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Leede UG Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit E, Sec. 11-T8S-R25E

12. COUNTY OR PARISH  
Chaves

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3602.7' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

JAN 28 1983

2. NAME OF OPERATOR

Yates Petroleum Corporation / O. C. D.

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1980 N 660 W  
AT SURFACE: Unit E, Sec. 11-T8S-R25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4225'. Ran 105 jts. of 4-1/2" 9.5# J-55 ST&C casing set at 4225'. 1-regular guide shoe set at 4225'. Float collar set 4206'. Cemented w/400 sacks 50/50 Poz, 2#/sx KCL, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1075 psi in 12 hours. PD 9:45 PM 1-6-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 5 days. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite. WIH and perforated 3799-4002' w/12 .42" holes as follows: 3799, 3801, 09, 3986, 87, 99, 94, 95, 96, 98, 4000, 4002'. Acidized perforations 3986-4002' w/1500 gallons 7 1/2% MOD 101 acid and 10 balls. Acidized perforations 3799-3809' w/500 gallons 7 1/2% MOD 101 acid and 4 balls. Sand frac'd perforations 3799-4002' (via casing) w/40000 gallons gelled KCL water, 70000# 20/40 sand. Well stabilized and flowed 275 psi on 1/2" choke = 1803 mcfpd.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor

DATE 1-21-83

ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JAN 27 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

JAN 24 1983

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO