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STRICT 1
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State of New Mexico Energy,nerals and Natural Resources Department -PECCIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 23 '90

STRICT III XXX Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLC			UTHORIZ/		ESIA, OFFICI	E		
	TO TRANSPOR	TOIL	AND NAT	URAL GAS	>				
perator					Well Al		4.0		
Merit Energy Company	/				30-0	005- 618	10		
ddress								1	
12221 Merit Drive, Su	<u>ite 1040, Dallas, TX</u>	752	51 Other	(Please explain	1)				
cason(s) for Filing (Check proper box)	Change in Transporter	of:	٠	,	•				
lew Well	Oil Dry Gas							Į.	
Thange in Operator	Casinghead Gas Condensate	• 🗌 _							
change of operator give name address of previous operator	lellan Oil Corporati	on, 8	50 Unite	d Bank P	laza,Dr	awer 730), Roswe	11 <u>, NM</u> 88	
I. DESCRIPTION OF WELL	, AND LEASE				Kindo		· Ic	ase No.	
case Name						ederal or Fee			
Dana Federal	4 Pecos	2 Tobe	e ADO. S	Juli					
ocation	: 2310 Feet From	The S1	nuth time	and1980	Fee	t From The	West	Line	
Unit Letter _K	:2310 Feet From		<u>Juliji</u> Like						
Section 3 Towns	hip 9S Range	25E	, NN	_{IPM} , Chay	ves	<u></u>		County	
II. DESIGNATION OF TRA	NSPORTER OF OIL AND	NATU	RAL GAS				um is to be see	n/)	
arme of Authorized Transporter of Oil or Condensate			Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX 79604					-/	
Pride Pipeline			P. 0.	30X 2436, address to whi	ADTIEN	conv of this fo	rm is to be see	nt)	
Name of Authorized Transporter of Casi		ıs [XX]	Address (Give	0×1188	Houston	TX 7	7251-118	8	
<u>Transwestern Pipeline</u>		Rge.	1	connected?	When		<u>/ </u>		
If well produces oil or liquids, ive location of tanks.	Unit S∞. Twp.	Kgc.	Yes		i	9-19-87			
this production is commingled with that	or from any other lease or pool, give (commingl		er:					
V. COMPLETION DATA	it from any other reasons poor, gave								
	0	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.	<u></u>		
Date Spudded	Date Compi. Ready to 1100.								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
			<u> </u>			Depth Casin	g Shoe		
Perforations									
	TUBING, CASING	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
HOLE SIZE						ļ			
			<u> </u>			 			
	TOTAL OWARIE		<u> </u>				<u></u>		
V. TEST DATA AND REQU	EST FOR ALLOWABLE or recovery of total volume of load oil	l and mus	s he equal to or	exceed top allo	wable for the	is depth or be	for full 24 hou	ers.)	
	Date of Test	ana mas	Producing M	ethod (Flow, pu	ump, gas lift,	elc.)		. 1	
Date First New Oil Run To Tank	Date of Test						Post	id ID	
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size Posted ID		
Lengar or 1991						Gas- MCF		102	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.				Tell	901	
GAS WELL	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
ctual Prod. Test - MCF/D Length of Test									
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
Testing interior (party									
VI. OPERATOR CERTIF	TCATE OF COMPLIAN	CE		OIL CON	JOERV	MOITA	DIVISIO	NC	
I hamby certify that the rules and re	egulations of the Oil Conservation				voli⊓ V			J. •	
Division have been complied with	and that the information given above			_		AUR 3	1 1990		
is true and complete to the best of t	my knowledge and belief.		Dat	e Approve	ed	TAG 0		<u> </u>	
(, ()	C W	_		~ ~	SINIAL CI	THE COME			
farence	4 mounts		∥ By_	A # 11/		SNED BY			
Shervl J. Carruth	Prod/Reg. Adr	min_		CIID	# RVISOR	DISTRIC	T IP		
Printed Name	Title		Title	9	E1171001				

(214)

Printed Name

8-20-90

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

701 -8377

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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