

OIL & GAS
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Mesa Petroleum Co. ✓

3. ADDRESS OF OPERATOR

P. O. Box 2009 / Amarillo, Texas 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 1190' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

10-25-82

15. DATE SPUDDED

5-10-83

16. DATE T.D. REACHED

5-15-83

17. DATE COMPL. (Ready to prod.)

5-28-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4082' GR

19. ELEV. CASINGHEAD

4082'

20. TOTAL DEPTH, MD & TVD

3200'

21. PLUG, BACK T.D., MD & TVD

3141'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2838' -- 2952', ABO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-FDC / GR-CLL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	ARTESIA, OFFICE	AMOUNT PULLED
8 5/8"	24#	1200'	12"	650 "C" / 160 "C"	--
4 1/2"	10.5#	3200'	7 7/8"	350 "C"	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2944	--

31. PERFORATION RECORD (Interval, size and number)

2838', 40', 42', 44', 46', 48', 59', 61', 63', 2936', 37', 38', 49', 50', 51', 52';
Total of 16 holes, .40" entry 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2838' - 2952'	A/2400 gal 7 1/2% HCl + 40 BS
2838' - 2952'	F/50,400 gal X-Link gel + 19,840 gal CO2 + 122,000# 20/40 + 78,000# 10/20 SD

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
WOPLC		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-1-83	4	--	→	--	290	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
506	573	→	--	1738	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

E. L. Buttross, Jr.

35. LIST OF ATTACHMENTS

C122, Record of Inclination

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. E. Mach

TITLE

REGULATORY COORDINATOR

DATE 6-6-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: BLM-R (0+6), CEN RCDS, ACTG, GAS CONT, ENG, MAT CONT, OPS(FILE), MIDLAND, ROSWELL, D&M, TW, PARTNERS, NMOCD-A, PERMIAN, PROD, ROSWELL, NEW MEXICO