

NEW MEXICO OIL CONSERVATION COMMISSION  
RECEIVED

DEC 13 1982

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SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, REDEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Samedan Oil Corporation		5. State Oil & Gas Lease No.
3. Address of Operator Suite 320, Paragon Tower, 600 N. Marienfeld, Midland, TX, 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>T-7-S</u> RANGE <u>R-26-E</u> NMPM.		8. Farm or Lease Name State 16
15. Elevation (Show whether DF, RT, GR, etc.) 3604.4' KB 3592' GL		9. Well No. 3
		10. Field and Pool, or Wildcat Pecos Slope Abo
		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-28-82 Spud 17-1/2" hole @ 9:30 a.m. 10-28-82. Set 13-3/8" H-40 48# csg @ 134'. Cmt'd w/150 sx Class "C" w/2% cc. Circ to surface. Plug down @ 2:00 p.m. (10-28-82). Float held. WOC 18 hrs. Test 750# 30 minutes.
- 10-31-82 TD 12-1/4" hole. Set 9-5/8" K-55 36# @ 850'. Cmt'd w/250 sx Lite w/ 1/4# flocele & 2% cc. Tail in w/200 sx Class "C" w/2% cc. Circulated to surface. WOC 8 hrs. Test 1000# 30 minutes. SEE ATTACHMENT
- 11-6-82 TD 7-7/8" hole @ 4400'. Ran open hole log. Set 4-1/2" K-55 9.5# csg @ 4257'. Cmt'd in 2 stages. D.V. tool @ 2189'. 1st Stage: 400 sx 50/50 Poz "C" w/2% gel and 5# salt. Circ 3 hr. 2nd Stage: 250 sx Lite w/6# salt. Tail in w/100 sx Class "C" w/ 1/4# flocele. Rig Released 2:30 a.m. (11-7-82). WOC 4 days. Test 1000# 30 minutes. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Cremonis TITLE Division Engineer DATE 12-3-82  
Original Signed By  
APPROVED BY Supervisor District II TITLE \_\_\_\_\_ DATE DEC 20 1982  
CONDITIONS OF APPROVAL, IF ANY:

SAMEDAN OIL CORPORATION  
SUITE 320 PARAGON TOWER  
600 NORTH MARIENFELD  
MIDLAND, TEXAS 79701  
(915) 683-5536

RE: Attachment to Form C-103  
State 16, Well #3  
Chaves County, New Mexico

- 10-31-82 TD 12-1/4" hole. Set 9-5/8" K-55 36# csg @ 850'.  
In accordance with Option 2 of NMOGCC cementing  
requirements, the following information is given.
- 1) Cemented with 385 cu ft (250 sx) Halliburton  
"Light" cement w/ 1/4# flocele & 2% calcium  
chloride. Cement across "zone of interest" is  
168 cu ft (200 sx) of Southwestern El Toro 35  
cement with 2% calcium chloride. Cement was  
circulated to surface.
  - 2) Approximate temperature of cement slurry at  
time of mixing was 85°F.
  - 3) Estimated minimum formation temperature at  
"zone of interest" is 82°F.
  - 4) Estimated compressive strength of cement across  
"zone of interest" by Halliburton's calculation  
is 800 psi after 8 hours.
  - 5) Cement was in place 8 hours prior to the pressure  
test. Test 1000# for 30 minutes. Cement was in  
place total of 15-1/2 hours prior to drilling out  
from under 9-5/8" csg.