

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
State 16

9. Well No.
3

10. Field and Pool, or Wildcat
Pecos Slope Abo

RECEIVED BY
OCT 11 1983
OTHER C. D.
ARTESIA, OFFICE

a. TYPE OF WELL
OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.

2. Name of Operator
Samedan Oil Corporation

3. Address of Operator
Suite 320, Paragon Tower, 600 N. Marienfeld, Midland, Texas, 79701

4. Location of Well
UNIT LETTER E LOCATED 198 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 16 TWP. T-7-S RGE. R-26-E NMPM

12. County
Chaves

15. Date Spudded 10-28-82 16. Date T.D. Reached 11-7-82 17. Date Compl. (Ready to Prod.) 12-24-82 (No Line Hook) 18. Elevations (DF, RKB, RT, GR, etc.) 3604.4' KB 3952' GI 19. Elev. Casinghead

20. Total Depth 4400' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By: Rotary Tools 0 - 4400 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4053' to 4065' Abo

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
DLL-MSFL, CNL-FDC-GR

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	134	17-1/2"	150 sx Class "C"	
9-5/8"	36	850	12-1/4"	250 sx Lite, 200 sx Class "C"	
4-1/2"	9.5	4257	7-7/8"	400 sx Class "C", 250 sx Lite, 100 sx Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/16"	3530	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
2 shots per foot - 4053', 54', 55', 56', 57', 58', 59', 60', 61', 62', 63', 64', 65'
26 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4053-4065'	1500 gal 15% HCl
	8900# 20/40 sand & 8400
	10/20 sand using 20% CO2

33. PRODUCTION
Date First Production 11-24-82 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-24-82	4-1/2	12/64		0	782	0	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
865			0	CAOF - 5.4	0	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Vented during test - currently shut-in

35. List of Attachments
DLL-MSFL, CNL-FDC

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Vertis Diamond TITLE Division Clerk DATE 10-4-83