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ARTESIA OFFICE

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 208

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL				7. Unit Agreement Name							
b. TYPE OF COMPLETION				8. Farm or Lease Name							
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				State 16							
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No.							
2. Name of Operator				3							
Samedan Oil Corporation ✓				10. Field and Pool, or Wildcat							
3. Address of Operator				Pecos Slope Abo							
Suite 320, 600 N. Marienfeld, Midland, Texas, 79701											
4. Location of Well				12. County							
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM				Chaves							
THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>T-7-S</u> RGE. <u>R-26-E</u> NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
10-28-82		11-7-82		12-24-82		3604.4' KB 3952' GL					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
4400'						Rotary Tools 0 - 4400'		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Well Cored			
4053-4065' / 4B								No			
26. Type Electric and Other Logs Run								27. Was Well Cored			
DLL-MSFL, CNL-FDC-GR								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48		134'		17 1/2"		150 sx Class "C"			
9-5/8"		36		850'		12 1/2"		250 sx Lite, 200 sx Cl. C			
4 1/2"		9.5		4257'		7-7/8"		400 sx Class "C", 250 sx Lite, 100 Class "C"			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 shots/ft. - 4053, 54', 55', 56', 57', 58', 59', 60', 61', 62', 63', 64', 65' (26 shots)										DEPTH INTERVAL	
										4053-4065'	
										1500 gal 15% HCl	
										8900# 20/40 sd & 8400	
										10/20 sd using 20% CO2	
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
11-24-82		Flowing						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
11-24-82		4 1/2		12/64"				0		782	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
865						0		CAOF - 5.4		0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented during test											
35. List of Attachments											
DLL-MSFL, CNL-FDC											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Vertis Diamond</u> TITLE <u>Division Clerk</u>										DATE <u>3/28/84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	4052	to	4066	No. 4, from	to
No. 2, from		to		No. 5, from	to
No. 3, from		to		No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	feet	to	feet
No. 2, from	feet	to	feet
No. 3, from	feet	to	feet
No. 4, from	feet	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	416	416	Surface Rock & Sands
416	855	439	Redbed
855	1010	155	San Andres
1010	1932	922	Lime & Anhy.
1932	2799	867	Dolo
2799	3535	736	Lime
3535	4333	798	Shale
4333	4400	67	Lime