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DISTRICT II

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions at
Bottom of Page

## DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

FFB 1 8 1994

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. TO, TRANSPORT OIL AND NATURAL GAS			
Operator Samedan Oil Corporation	Samedan Oil Corporation		PI No. 30-005-61812
Address 12600 Northborough, #250, Houston, Tx 77067			
Reason(s) for Filing (Check proper box) New Well Change in Transporter of:  Other (Please explain)			
Recompletion	Oil Dry Gas 🗙		
Change in Operator Casinghead Gas Condensate			
If change of operator give name			
and address of previous  II. DESCRIPTION OF WELL AND LEASE			
Lease Name     Well No.     Pool Name, Including Formation     Kind of Lease     Lease No.       STATE 16     3     PECOS SLOPE ABO (GAS)     State, Federal or Fee     ST			
Location Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line			
Section 16	7.0	Range 26-E ,NMPM,	CHAVES
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil		Address (Give address to which approved	d copy of this form is to be sent.)
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent.)			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	5949 SHERRY LANE, SUITE 755, DALLAS, TX 75225 Is gas actually connected? Yes  02/08/84	
If this production is commingled with that from any other lease or pool, give commingling order			
IV. COMPLETION DATA  Designate Type of Completion - (X)	Oil Well Gas We	ell New Well Workover Deepen	Plug Back Same Diff Res'v
Date Spudded 10/28/1982	Date Compl. Ready to Prod. 12/24/1982	Total Depth 4400	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 3604.4 kb	Name of Producing Formation ABO	Top Oil/Gas Pay 4053	Tubing Depth 3530
Perforations			Depth Casing Shoe
4053 - 4065  TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	134	150 SX fast ID-3
12 1/4	9 5/8	850	250 SX 3-4-94
7 7/8	4 1/2	4257	750 SX Ala GT: SPC
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Test must be after recovery of total Date First New Oil Run to Tank	volume of load oil and must be equal to o  Date of Test	or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)	
The state of the s	Date of Test	rroducing Method (Frow, pump, gas tijt,	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			<u> </u>
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature / Suranching		Date Approved 5 1994	
Judy Throneberry U	Division Production Clerk	Ву	
Printed Name 02/16/1994	Title (713) 876-6150	Title Title	· TPACE S
Date	Telephone No.		4
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104			
1) Request for allowable for newly drilled or deepened well must be accommoded by the letter of the			

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.