

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
PIRE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 7982

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	Samedan Oil Corporation
3. Address of Operator	Suite 320, 600 N. Marienfeld, Midland, Texas, 79701

4. Location of Well	UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM
---------------------	---

THE East LINE OF SEC. 16 TWP. 7-S RGE. 26-E NMPM
--

15. Date Spudded	11-8-82	16. Date T.D. Reached	11-18-82	17. Date Compl. (Ready to Prod.)	12-24-82	18. Elevations (DF, RKB, RT, GR, etc.)	3699.4
20. Total Depth	4650'	21. Plug Back T.D.		22. If Multiple Compl., How Many	TWO	23. Intervals Drilled By	Rotary Tools 0 - 4650'

24. Producing Interval(s), of this completion - Top, Bottom, Name	4198' - 4216' Abo
---	-------------------

26. Type Electric and Other Logs Run	DLL - MSFL, CNL/LDT
--------------------------------------	---------------------

CASING RECORD (Report all strings set in well)				AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	
9-5/8"	36	847'	12 1/4"	250 sx Lite & 200 sx CL "C"
4 1/2"	9.5	4650'	7-7/8"	525 sx CL "C" & 250 sx Lite
				100 sx Class "C"

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/16	4500'	4500'

31. Perforation Record (Interval, size and number)	2 shots/ft - 4198', 99', 4200', 01', 02', 03', 04', 05', 06', 07', 08', 09', 10', 11', 12', 13', 14', 15', 16' (38 shots)
--	---

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4198'-4216' (Abo)	200 gal 15% HCL, 24,000 20/40 sd		

33. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Prod.			
12-24-82	Flowing						
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-24-82	14	19/64"		0	1050	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
815			0	CAOF 2.05	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented during test
--	--------------------

35. List of Attachments	
-------------------------	--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Vertis Diamond	TITLE	Division Clerk	DATE	3/26/84
--------	----------------	-------	----------------	------	---------

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including d-III stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

FORMATION RECORD (Attach additional sheets if necessary)

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

From	To	Thickness in Feet	Formation
0	703	703	Salt
703	1555	852	Salt & Anhy.
1555	3716	2161	Dolo.
3716	4450	734	Shale
4450	4650	200	Lime