

APPROVED	
DISTRIBUTION	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	
CHIEF OF	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Samedan Oil Corporation

Address 600 N. Marienfeld, Suite 320, Midland, Texas, 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name State 16	Well No. 4	Pool Name, Including Formation Pecos Slope Abo
Kind of Lease State, Federal or Fee	State	Lease No. LF 7982
Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East		
Line of Section 16 Township 7-S Range 26-E, NMPM, Chaves County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Pecos River Gas Plant, LTD. Spur Pipeline Co.		143 N. Pecos Avenue, Box 711, 79701	
Unit Sec. Twp. Rge.		1431 Gravier Street, New Orleans, La. 70112	
If well produces oil or liquids, give location of tanks.		Is gas actually connected?	When
		Yes	2-8-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Designate Type of Completion - (X)			X	X					
Date Spudded 11-8-82	Date Compl. Ready to Prod. 12-24-82	Total Depth 4650'		P.B.T.D.					
Elevations (DF, RNB, RT, CR, etc.) 3699.4	Name of Producing Formation Abo	Top Oil/Gas Pay 4198'		Tubing Depth 4500'					
Perforations 4198 - 4216				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9-5/8"	847'	250 sx Lite, 200 x C1
7-7/8"	4 1/2"	4650'	525 sx "C", 250 sx Lite
			100 sx "C"
	2 1/16	4500	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL		Bble. Condensate/MCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
1050	14 hrs.	0			
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size		
		978	19/64"		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vertis Diamond
(Signature) Vertis Diamond
Division Clerk
(Title)
3/30/84

OIL CONSERVATION DIVISION

APPROVED MAY 1 1984

BY Leslie A. Clements

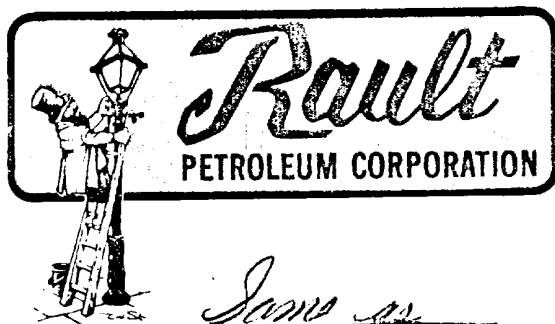
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

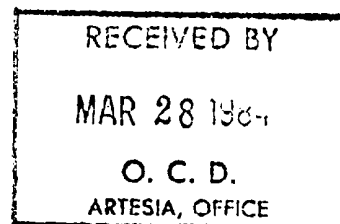
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.



PHONE: 505/624-1800 • 103 N. PENNSYLVANIA • ROSWELL, NEW MEXICO 88201

*James M.
Spur Pipeline Co.*

March 26, 1984



State of New Mexico
Oil Conservation Division
P.O. Drawer DD
Artesia, New Mexico 88210

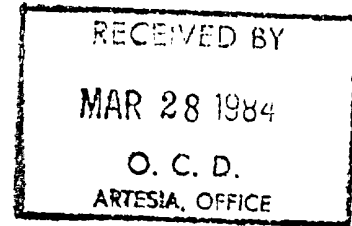
RE: Notice of Connection
Wishbone Line-Spur Pipeline Company

Dear Sirs:

Please note the following information regarding well connection to our Wishbone Line-Spur Pipeline Company. Well names and legal descriptions are as follows:

1. McKay-Pennzoil Federal #1
NE/4 of Sec. 10, T7S, R26E
Chaves County, New Mexico
Connection date - 02-04-84
2. Sun Diamond #1
SE/4 of Sec. 20, T7S, R27E
Chaves County, New Mexico
Connection date - 02-07-84
3. Vance Federal A #2
NE/4 of Sec. 34, T7S, R26E
Chaves County, New Mexico
Connection date - 01-13-84
4. Samedan State "16" #3
NW/4 of Sec. 16, T7S, R2E
Chaves County, New Mexico
Connection date - 02-08-84
5. Samedan State "16" #4, ✓
SE/4 of Sec. 16, T7S, R2E
Dual completion - Abo and Wolfcamp
Connection date - 02-07-84

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6. Stevens-Pedco #1
Sec. 28,T7S,R26E
Chaves County, New Mexico
Connection date - 02-07-84

7. Isler-Pennzoil #1
Sec. 3,T7S,R26E
Chaves County, New Mexico
Connection date - 02-04-84

I hope this information will meet your specifications for Notice of Connection. If we can be of any further assistance, do not hesitate to call.

Sincerely yours,

W.R. Dick Davidson
Rault Resources, Inc.

WRD/ema

cc: Mr. Joseph M. Rault, Jr.
file