## District I PO Box 1960, Hobbs, NM \$2241-1960

State of New Mexico
Energy, Minerals & Natural Resources Department

	Form C-104 //
	Revised February 10, 1994
	Instructions on back
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Oll CONSERVATION DIVISION PO Box 2088  Santa Fe, NM 87504-2088  Santa Fe, NM 87504-2088  Santa Fe, NM 87504-2088  Santa Fe, NM 87504-2088  AMENDED REP  OBES 1088, Santa Fe, NM 17504-2088  SANDERS PETROLEUM CORPORATION P.O. Box 2918  ROSWELL, New Mexico 88202  AN Number 30 - 005-61813 Pecos Slope Abo (GAS) / Lesslie Spring Wolfcamp(GAS) 82730/8016  Your risk so Section Township Range O 16 7-S 26-E  10 Feet from the South 1980  East Chaves  11 BOTTOM Hole Location  UL or lot so Section Township Range Latelide Feet from the North/South Ease Feet from the East/West Ease County  UL or lot so Section Township Range Los Ida Feet from the North/South Ease Feet from the East/West Ease County  UL or lot so Section Township Range Los Ida Feet from the North/South Ease Feet from the East/West Ease County  UL or lot so Section Township Range Los Ida Feet from the North/South Ease Feet from the East/West Ease County  UL or lot so Section Township Range Los Ida Feet from the North/South Ease Feet from the East/West Ease County  UL or lot so Section Township Range Los Ida Feet from the North/South Ease Feet from the East/West Ease County  UL or lot so Section Township Range Los Ida Feet from the North/South Ease Feet from the East/West Ease County  UL or lot so Section Township Range Los Ida Feet from the North/South Ease Feet from the East/West Ease County  UL or lot so Section Township Range Los Ida Feet from the North/South Ease Feet from the East/West Ease County  UL or lot so Section Township Range Los Ida Feet from the North/South Ease Feet from the East/West Ease County  UL or lot so Section Township Range County  UL or lot so Section Township Range County  POD ULSTR Location and Description  V. Well Completion Data  "Hole Size Range Date Range Range County Date Range Range County Date Range Rang
O Bos 2088, Santa Fe, NM 1704-1088  REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator aams and Address  OQRID Number  OQ20255  SANDERS PETROLEUM CORPORATION P.O. Box 2918 Roswell, New Mexico 88202  ATM Number 30 - 005-61813 Pecos Slope Abo (GAS) / Leslie Spring Wolfcamp(GAS) 82730/80146  Property Code  930-16
SANDERS PETROLEUM CORPORATION P.O. Box 2918 Roswell, New Mexico 88202  AFI Number 30 - 005-61813 Pecos Slope Abo (GAS) / Leslie Spring Wolfcamp(GAS) 827080146  Property Code 9204 / BCS  State 16  II. 10 Surface Location III or ion so. Section Township Range Lot.Idm Feet from the One South 1980 East Chaves  III Bottom Hole Location UL or ion so. Section Township Range Lot Idm Feet from the North/South Ease Feet from the East/West Ease Coastry  III oli and Gas Transporters  Transporters Transporters Transporters Transporters Transporters Transporters Coastry Commanche Gas Pipeline  IV. Produced Water
SANDERS PETROLEUM CORPORATION P.O. Box 2918 Roswell, New Mexico 88202  'Pool Name 'Affinable 30 - 005-61813  Pecos Slope Abo (GAS) / Leslie Spring Wolfcamp(GAS) 82730/80146  'Property Code 9204 / S
P.O. Box 2918 Roswell, New Mexico 88202  'Aff Number 30 - 0 05 - 61813  Pecos Slope Abo (GAS) / Leslie Spring Wolfcamp(GAS) 82730/80146  'Property Code 30 - 0 05 - 61813  Pecos Slope Abo (GAS) / Leslie Spring Wolfcamp(GAS) 82730/80146  'Property Code 300 / Respective State 16  II. 10 Surface Location  Ul or lot so. Section Township Range Lot Ida Feet from the North/South Line Feet from the Enat/West Ease Consury O 16 7-S 26-E 660 South 1980 East Chaves  II Bottom Hole Location  Ul or lot so. Section Township Range Lot Ida Feet from the North/South Ease Feet from the Enat/West Ease Consury O 16 7-S 26-E 660 South 1980 East Chaves  III Oil and Gas Transporter O2/08/84  III. Oil and Gas Transporters  "Transporter OGRID "Transporter Name and Address O2/08/84  III. Oil and Gas Pipeline  "Transporter OGRID OCA492 Comanche Gas Pipeline  "Transporter Sand Address OCA4932 Comanche Gas Pipeline  "POD "POD ULSTR Location and Description  "V. Produced Water "PoD "Pod ULSTR Location and Description  V. Well Completion Data "Ready Date "TD "PSTD "Perforations  "PSTD "Perforations of Page 1 PSTD "Perforations of PSTD "PSTD "Perforations of PSTD "Perforations of PSTD "PSTD "PSTD "PErforations of PSTD "PSTD
Roswell, New Mexico 88202  'Arl Number  'Arl Number  'Arl Number  10 O 10-61813  Pecos Slope Abo (GAS) / Leslie Spring Wolfcamp (GAS) 82730/80146  Property Code  9204 / 8 G 3  II. 10 Surface Location  Ul or iot ac. Sectice Township Range Lot.lda Feet from the O 16 7-S 26-E 660 South 1980 East Chaves  11 Bottom Hole Location  UL or iot so. Sectice Township Range Lot Ida Feet from the North/South Lize Feet from the East/West East Chaves  12 Bottom Hole Location  UL or iot so. Sectice Township Range Lot Ida Feet from the North/South Lize Feet from the East/West East Chaves  13 Bottom Hole Location  UL or iot so. Sectice Township Range Lot Ida Feet from the North/South Lize Feet from the East/West East Chaves  14 Lee Code "Producing Method Code O/2/08/84"  III. Oil and Gas Transporters  "Transporter GORD "Transporter Number "C-119 Permit Number "C-129 Effective Data "C-129 Expiration and Description  OCAGG2  Comanche Gas Pipeline  Transporter and Address  Comanche Gas Pipeline  "POD "OIG "POD ULSTR Location and Description  V. Well Completion Data  "Spud Data "Ready Data" "Ready Data" "TD "PBTD "Perforations  "PBTD "Perforations  "Perforations  "PBTD "Perforations  "PBTD "Perforations
30 - 0 0 5 - 6 1813  Pecos Slope Abo (GAS) / Leslie Spring Wolfcamp (GAS) 82730/80146  Property Code 9304 / 8 G 3  II. 10 Surface Location  Ul or lot so. Section Township Range   Lot.ida   Feet from the   660   South   1980   East   Chaves  11 Bottom Hole Location  UL or lot so. Section Township Range   Lot Ida   Feet from the   North/South Line   Feet from the   East/West Line   Coasty    12 Let Code   Producing Method Code   Gas Coasection Date   C.129 Permit Number   C.129 Effective Date   C.129 Expiracion    13 Let Code   Producing Method Code   Gas Coasection Date   C.129 Permit Number   C.129 Effective Date   C.129 Expiracion    14 Let Code   Producing Method Code   Gas Coasection Date   C.129 Permit Number   C.129 Effective Date   C.129 Expiracion    15 Transporter   Transporter Name   Address   P. POD   O. G. POD ULSTR Location and Address   C. Comanche Gas Pipeline   P. POD ULSTR Location and Description    17 Produced Water   P. POD ULSTR Location and Description   P. Pod ULSTR Location and Description   P. Pod ULSTR Location   P. Pod ULSTR   P. Pod ULSTR Location   P. Pod ULSTR
Property Code   State   16
State 16   Surface Location   Surface Location   Work   Section   Township   Range   Lot.lida   Feet from the   South   1980   East   Chaves
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ST F 02/08/84  III. Oil and Gas Transporters  "Transporter og RID "Transporter Name and Address "POD "O/G "POD ULSTR Location and Description  CCA992  Comanche Gas Pipeline  IV. Produced Water  POD "POD ULSTR Location and Description  POD ULSTR Location and Description  "POD ULSTR Location and Description  "POD ULSTR Location and Description  V. Well Completion Data  "Spud Date "Ready Date "TD "PSTD "Perforations
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"Spud Date "Ready Date "TD "PBTD "Perforations
Hole Size   11 Casing & Tubing Size   12 Depth Set   23 Sacks Cement
<sup>34</sup> Hole Size <sup>31</sup> Casing & Tubing Size <sup>31</sup> Depth Set <sup>38</sup> Sacks Cement
VI. Well Test Data  "Date New Oil
"Choke Size "Oil "Water "Gas "AOF "Test Metho
"I hereby cerufy that the rules of the Oil Conservation Division have been complied
with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Supervisor, District II
Printed name: Bill J. Milstead Title:
Tide: Land Manager Approval Date:
Date: 3-4-96 Phone: (505) 623-4735 MAR 1 1 1996
"If this is a change of operator fill in the OGRID number and name of the previous operator
"If this is a change of operator fill in the OGRID number and name of the previous operator  James C. Trott, Div. Production Superintendent 01/03/96  Previous Operator Signature  Printed Name  Title  D

(2. S.E.)

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume requested) requested)

If for any other reason write that reason in this box.

- 4. The API number of this well
- 5 The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- The property name (well name) for this completion 8.
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10. If the
- 11. The bottom hole location of this completion
- Lease code from the following table:
  F Federal
  S State
  P Fee
  J Jicarilla
  N Navajo
  U Ute Mountain Ute
  I Other Indian Tribe

- 13. The producing method code from the following table; Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a 14 gas transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID number
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20
- Product code from the following table:

  O Oil
  G Gas 21

- 22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POO (Example: "Battery A", "Jones CPO", etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank" at 1 24.
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
- 30. Inside diameter of the well bore
- Outside diameter of the casing and tubing 31.
- Depth of casing and tubing. If a casing liner show top and bottom. 32
- Number of sacks of cament used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline 35,
- MO/DA/YR that the following test was completed 38.
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- 41. Barrels of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- 45. The method used to test the well:
  F Flowing
  P Pumping
  S Swabbing

If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.