SAMEDAN OIL CORPORATION BOX 909 ARDMORE, OKLAHOMA 73402



October 7, 1983 RECEIVED BY OCT 1 1 1983 O. C. D. ARTESIA, OFFICE

Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

> RE: State 16 Well No. 4 Chaves County, NM

Enclosed please find two (2) copies of Form C-132 and all supporting documents of Samedan Oil Corporation's filing for a Category Determination under the Natural Gas Policy Act of 1978 for gas produced from the referenced well. One complete set has been mailed to the District office in Artesia.

We are enclosing an extra copy of the Form C-132 and request that it be stamped when received and returned to the undersigned in the enclosed self-addressed envelope.

Very truly yours,

Larry Ross

Larry Ross Assistant Manager Gas Department

LR/cj Enclosures

cc: Oil Conservation Division P. O. Drawer DD Artesia, NM 88210

		Revised 3-1-81
ENERGY NO MILIERALS DEPARIMENT S ITA FE, NEW AT LICATION F		SA. Indicute Type of Louise
PRICE CEILING CATEG		STATE A PER
-FOR DIVISION USE ONLY:		5. State Oil & Cas Lease No. LG-7982
DATE COMPLETE APPLICATION FILED		
DATE DETERMINATION HADE	REQUIVED BY	7. Unit Agreement frame
WAS APPLICATION CONTESTED? YES NO	OCT 1 1.1983	
NAME(S) OF INTERVENOR(S), IF ANY:	• O. C. D.	8. Furm or Leose Name
2. Note of Costator	ARTESIA, OFFICE	State 16_
Samedan Oil Corporation		9. Well No. No. 4
3. Address of Operator		10, Field and Pool, or Widcat
	73401	Indesignated Wolfcamp
4. LOCATED OF Well WHIT LETTER 0 LOCATED 1980	PEET FROM THE East	12. County
AND 660 PEET FROM THE South an of sec. 1	6 TWP. 75 RCE. 26E RMPM	Chaves
[1]. Name and Address of Purchaser(s)		
Pecos River Gas Plant, Ltd., 1111 Gr	avier Street, New Orleans	s, LA 70112
HELL CATEGO	DRY INFORMATION	•
Check appropriate box for category sought	and information submitted.	
1. Category(ies) Sought (By NGPA Section		•
•	No.] <u></u>	. •
2. All Applications must contain:	•	•
2. C-101 APPLICATION FOR PERMIT TO D		•
b. C-105 WELL COMPLETION OR RECOMPLET		•
C. DIRECTIONAL DRILLING SURVEY, IF RE	EQUIRED UNDER RULE 111	•
d. AFFIDAVITS OF HAILING OR DELIVERY		•
3. In addition to the above, all applicat applicable rule of the Division's "Spe Price Ceiling Category Determinations"	cial Rules for Applications For Hel	
A. NEW MATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Hile or 1000 Feet	Deeper Tes t)
All items required by Rule 14(
8. HEW NATURAL GAS UNDER SEC. 102(c)(•
All items required by Rule 15		•
C. NEW ONSHORE PRODUCTION WELL	•	•
· · · · · · · · · · · · · · · · · · ·		•
All items required by Rule 16A		•
D. DEEP, HIGH-COST NATURAL GAS and TI		•
E All items required by Rule 17(1), Rule 1/(2), or Rule 1/(3)	•
E. STRIPPER WELL NATURAL GAS		
All items required by Rule 18	•	•
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIVISIO	USE ONLY
HEREIN IS TABLE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.	Approved Approved	
	Disapproved	· · ·
R. E. Layhe NAME OF APPLICANT (Type or Print)		•
V E Larthe	The information container of the information requi	d herein includes all
SIGNATURE OF APPLICANT	applicant under Subpart	B of Part 274 of the
Ittle Sr. Vice President	FERC regulations.	•-
(h) Jon D. 000	•	3.

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

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1010 and any intermination being applied. 102 2 103 Depard of the found on the found of the found	1.0 API well number:	70 - 005 - 61017 -	
LO2 2 add bis formal section of MGPA 3D Depth of the despet completion focation: (Down reddet if sections 102 or 107 in 20 above) rest 4D Nume, sidters and code number of explicient: (35 letters per line maximum, if code number not explicient: (35 letters per line maximum, if code number not explicient: (35 letters per line maximum, if code number not explicient: (35 letters per line maximum, if code number not explicient) Same data 011 Corporation 016588 Seller Code 5D Location of this well: (Complete 10) or (b1) Undesignated Wolfcamp 0K 73401 5D Location of this well: (35 letters maximum for field example Undesignated Wolfcamp 0K 6b) For OCS wells: Area Name Block Number 6c) I control of this well: (35 letters maximum) State -16 Wolf No. 4 Block Number 6d) I code of this well: (36 letters and digits maximum) State -16 Wolf No. 4 Block Number 6d) I code of to 2 labows, orme eff the anyon: (36 lot forme and code number of example. State -16 Wolf No. 4 Block Number 6d) I code of total annual production not maximum. State -16 Wolf No. 4 Block Number 70 Contract price: (6d) Dare and code number of example. State -16 Wolf No. 4 Block Number 710 Contract price: (6d) Dare and code number of example. State -16 Wolf No. 4 Block Number 720 Contract price: (10 eff firme and code number of example. State -16 Wolf No. 4 <	(If not assigned, leave blank. 14 digits.)	<u> </u>	
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Ior 107 in 20 abox1		Section of NGPA Category Coda	
or 107 in 2.0 above.1			
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FERC-121 (8-82)

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U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

Form Approved OMB No. 1902-0038 (Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

		for type of determination in item 2.					
Section of NGPA (a)	Category Cod e (b)	Description (c)					
102	1	New OCS lease					
102	2	New onshore well (2.5 mile test)					
102	3	New onshore well (1000 feet deeper test)					
102	4	New onshore reservoir					
102	5	New reservoir on old OCS lease					
103		New onshore production well					
107	• 0	Deep (more than 15,000 feet) high-cost gas					
107	1	Gas produced from geopressured brine					
107	2	Gas produced from coal seams					
107	3	Gas produced from Devonian shale					
107	5	Production enhancement gas					
107	6	New tight formation gas					
107	7	Recompletion tight formation gas					
108	0	Stripper well					
108	1	Stripper well - seasonally affected					
108	2	Stripper well - enhanced recovery					
108	3	Stripper well - temporary pressure buildup					
108	.4	Stripper well - protest procedure					

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Remarks:

For Section 102(c)(1)(B), New Onshore Wells

Mark below to indicate the materials reviewed and relevant to the request. Attach accordingly.

1. Form FERC 121, Application for Determination of the Maximum Lawful Price Under the Natural Gas Policy Act.

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NA

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NA

NA

NA

NA

- A statement(s) under oath as required by the FERC for each application, including answers to certain questions as applicable.
- 3. A statement that completed copies of Form FERC 121 have been forwarded to the purchaser(s) and to the colessees and/or the working interest owners.
- 4. A statement of certification for each of the supporting documents, except for the conventional Geological Survey agreements and forms already certified.
- 5a. 2.5-mile test:

Form 9-330, Well Completion or Recompletion Report and Log.

Directional drilling survey.

A plat locating and identifying the well of interest and any other well within a 2.5-mile radius which is producing or produced natural gas after January 1, 1970.

5b. 1,000 feet deeper test:

Form 9-330.

A plat locating and identifying the well of interest and any other well within a 2.5-mile radius which is producing or produced natural gas after January 1, 1970, including specific identification of all marker wells for which a determination is sought.

A list of the deepest completion locations for all marker wells identified using a common elevation.

Directional drilling survey.

6. Other:

APPLICATION PURSUANT TO SECTION 102(c)(1)(B) OF THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT

STATE OF Oklahoma

COUNTY OF Carter

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared R. Ex Layhe _____, who, being by me first duly sworn, deposed and said:

That he is the Sr. Vice President

for Samedan Oil Corporation , the applicant for the well as described heretofore in this application, and, in that capacity, he is requesting the appropriate Oil and Gas Supervisor, Conservation Division, Geological Survey, to determine the eligibility of said well for wellhead pricing purposes pursuant to the rules and regulations of the Geological Survey and the Federal Energy Regulatory Commission and to the NGPA.

That he has made, or has caused to be made, pursuant to his instructions, a diligent search of all records (including but not limited to production, severence tax, and royalty payment records) which are reasonably available and contain information relevant to the determination of eligibility. Said search was made in the following manner:

All wells within a 2¹/₂ mile radius were checked as to spud date to determine

possible marker wells. There were none.

The following records were examined and reviewed:

Scout tickets, maps and our own production files in our Midland, Texas Division

Office.

1 11

The following records may also contain relevant information to this application but were not searched by him or at his direction because he determined that they were not reasonably available to him:

None

2.5 Mile Test: Based upon the search and examination described above, he has concluded to the best of his information and knowledge that there is no marker well within a 2.5-mile radius of the well State 16 No. 4 API No. 30-005 - 61813 of any other information not described in the application which is inconsistent with this conclusion.

1,000 Feet Deeper Test: Based upon the search and examination described above, he has concluded to the best of his information and knowledge that there is no marker well within a 2.5 mile radius of the well

API No. , which has a completion location less than 1,000 feet above the completion location of the new well, and that he has no knowledge of any other information not described in the application which is inconsistent with this conclusion.

He further states that he has mailed, or caused to be mailed, postage prepaid, a copy of the completed Form FERC 121, Application for Determination of the Maximum Lawful Price Under the Natural Gas Policy Act, to the purchaser(s) and to the colessée(s) and/or working interest owners, which are listed separately.

To the best of his knowledge and belief, all information contained in this application for category determination, pursuant to the NGPA, is true and correct including all documents, testimony, and evidence subpitted with the application.

day of

Signed R. E. Layhe Senior Vice President Title Subscribed in my presence and duly sworn to before me, this 74 1983 repor 10, 1981 My Commission expires July

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INSTRUCTION

This form in to be filed with the appropriate District Office of the Division not later than 20 dc, a after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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FORMATION RECORD (Attach additional sheets if necessary)

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STATEMENT OF CERTIFICATION

STATE OF OKLAHOMA

COUNTY OF CARTER

BEFORE ME, the undersigned authority, on this day personally appeared <u>R. E. Layhe</u> know to me to be Senior Vice President of SAMEDAN OIL CORPORATION, a Delaware Corporation, and who being first duly sworn, deposed and said:

That copies of documents attached to the application for Category Determination under the Natural Gas Policy Act of 1978 are true and correct copies filed by Samedan Oil Corporation, the current operator of the well.

SAMEDAN OIL CORPORATION

Vice President

Subscribed and sworn to, before me, this $\neg \pm h$) day of

ctotion 19 83.

<u>Ma and Cude</u> Notary

My Commission Expires:

10, 1986

CERTIFICATE OF SERVICE

STATE OF OKLAHOMA COUNTY OF CARTER

ss.

I hereby certify that I have this day served the foregoing instrument upon each of the following named parties of record in this proceeding by delivering a copy thereon in person or by mailing a copy thereof, with sufficient postage thereon, properly addressed, to:

New England Energy, Inc. 25 Research Drive Westborough, MA 01581

Pecos River Gas Plant, Ltd. 1111 Gravier Street New Orleans, LA 70112

Dated at Ardmore, Oklahoma this 7th day of October, 1983

Larry Larry Ross

Assistant Manager Gas Department