		c/st
	TA OIL CONS. COMMISSI	DN: /
Form 9-331	Drawer DD	Budget Ureau No. 42-MINZ
Dec. 1973	UNITED STATES tesia, NM 88210	5. LEASE KELEIVED BY
	DEPARTMENT OF THE INTERIOR	NTM 282/2
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE CR TRIDER MEL 3 1983
	GEOLOGICAL SURVET	0. C. D.
	WELLS	
SUNDRY	NOTICES AND REPORTS ON WELLS	ARTESIA, OFFICE
(Do not use this f	form for proposals to drill or to deepen or plug back to a different m 9–331–C for such proposals.)	8. FARM OR LEASE NAME
		Helen Collins Federal
1. oil gas well other		9. WELL NO.
2. NAME OF OPERATOR		2
Stevens Operating Corporation		10. FIELD OR WILDCAT NAME
2 ADDRESS OF OPERATOR		Pecos Slope Abo
P. O. Box 2408, Roswell, New Mexico 80201		11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		AREA Sec. 9 T7S R26E
		12. COUNTY OR PARISH 13. STATE
below.) AT SURFACE: 1980 FSL 990 FEL Sec 9 T7S R26E AT TOP PROD. INTERVAL: Same		Chaves NM
AT TOP F		14. API NO.
		30-005-61814
16. CHECK A	PPROPRIATE BOX TO INDICATE NATURE OF NOTICE, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT,	OR OTHER DAM	3657.2 GR
REQUEST FO	R APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER		ne B
FRACTURE T		م <u>ن</u>
SHOOT OR ACIDIZE X (NOTE: Report resu) (NOTE: Report results of multiple completionmor zone
REPAIR WELL		change on Form 9-330.)
MULTIPLE CO		
CHANGE ZO		
ABANDON*	erf X	
		-, -: D
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
measure		$\mathbf{P}_{11} = \mathbf{P}_{11} = \mathbf{P}$
8-18-83	Rig up & kill well w/20 bbls. 2% KCL w 2 3/8" x 4.7# tbg. & trip in w/arrow of 2^{3} kcl w/20 bbls. 2%	up type RBP, set @ 3800' (120 jts.)
	2 3/8" x 4.7# tbg. & trip in w/arrow Pull 2 jts. & load hole w/30 bbls. 2%	KCL & POH w/tbg.
	Pull 2 jts. & load noie w/50 bbis. 2%	- C (Duescor @ 1118 18.5 24.
8-19-83	Set baker loc-set RBP @ 1259' & POH.	Perf W/Dresser (14 shots) . Trip in
0 19 00	24.5, 27.5, 28, 30, 30.5, 51, 55, 55,	1- 20% poid @ 1132'. Pulled 4 jts.
	24.5, 27.5, 28, 30, 30.5, 31, 33, 33. hole w/AD-1 tension packer & spot 2 bl	15000 cal 28% HCL & 20 ball sealers.
0 00 00	1	- DOU C DICK UD HOWCO CEMENC ICCULLOS
8-23-83	Spot 22' of sand on top of bridge plu Go in hole w/33 jts. 2 3/8" x 4.7# tb	g., set retainer @ 1057 @ squeeze
	Go in hole w/33 jts. 2 3/8" x 4.7# tb perforated interval from 1118' to 113	6.5' w/150 sxs class c cement w, 20
	CC.	
		Set @ _ Ft.
Subsurface Safety Valve: Manu. and Type Ft.		
18 I berefy certify that the foregoing is true and correct		
18. I hereby certify that the foregoing is true and correct Production SIGNED Put for Month Title Controller DATE September 9, 1983 (This space for Federal or State office use)		
SIGNED	at Manghowitte Concrotter	
APPROVED BY TITLE DATE		
APPROVED BY TITLE TITLE TITLE TITLE		
CONDITIONS OF APPROVAL, IF ANY:		
090		
		rse side SEP 1 2 1983
	*See Instructions on Reve	rse Side JET 1 4 130 0

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