(other) Perf

CONDITIONS OF APPROVAL, IF ANY

163. 1

88210

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES esia, NM

Dec. 1973	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 38342 RECEIVED BY
	6. IF INDIAN, ALLOTTER OR TRIBE NAME
GEOLOGICAL SURVEY	<b>SEP 13</b> 1983
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME O. C. D.  8. FARM OR LEASE NAME ARTESIA, OFFICE
1. oil gas X other	Helen Collins rederal  9. WELL NO. 2
2. NAME OF OPERATOR Stevens Operating Corporation	10. FIELD OR WILDCAT NAME Pecos Slope Abo
3. ADDRESS OF OPERATOR P. O. Box 2408, Roswell, New Mexico 88201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 1980 FSL 990 FES Sec 9 T7S R25E AT TOP PROD. INTERVAL: Same	Sec. 9 T7S R26E  12. COUNTY OR PARISH 13. STATE Chaves NM
AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-005-61814
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KOR AND WD)
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF	(NOTE: Report results of multiple complet open zone change on Form 9-330.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 8-24-83 Trip out of hole w/AD-1 tension packer. Pick up 3 7/8" bit & drill Rig up reverse unit & start drlg. cement retainer.
- Ran 37 jts. 2 3/8" x 4/7# tbg. & spot 2 bbl. 28% acid @ 1140'. POH & perf @ 1129.5, 1130, 1130.5, 1131 - 2 SPF (8 - 0.40" holes). Trip back in hole w/31 jts. 2 3/8" tbg. & set AD-1 tension packer @ 967' GL & acidize w/1000 gal 28% HCL acid.
- Spot 2 sxs sand over RBP. Set retainer @ 1025' & cement w/150 sxs Class "C" 8-29-83 cement.
- Trip out of hole & change out bit, finish drlg. cement & POH. Trip in w/lock set retrieving head & pull RBP out of hole, trip in w/arrow B-1

٠ -	r/lock set retrieving head & pull kbr out of hole, see retrieving head & pump 60 bbls. 2% KCL.
Subsurface Sa	fety Valve: Manu. and Type Set @ Ft.
18. I hereby C	ertify that the foregoing is true and correct  Production  TITLE Controller  DATE September 9, 1983
• /	(This space for Federal or State office use)
APPROVED BY	TITLE DATE

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD