STATE OF NEW NEXICO	OIL CONSERVATI		Form C-104 Revised 10-1-78
no. of copies required	P. O. BOX Santa Fe, nev me	APR 2-0,1984	
DISTRIBUTION CANTA FE	SANTA FE, NEW ME		
ILE i		O. C. D.	
AND OFFICE	REQUEST FOR A	LARIESHIC, IDFFICE	
	AND THORIZATION TO TRANSPORT	OIL AND NATURAL GAS	5
RORATION OFFICE	, Corporation		
ddress			
P. O. Box 2203, 1	Roswell, New Mexico 8820	Other (Please exp.	lain)
eason(s) for filing (Check pro	per box) Change in Transporter of:	Other (Freude and	
New Well	011 Dry Ca	s	
Recompletion	Casinghead Gas Condens	sate	
Change in Ownership			
If change of ownership give name and address of previous owner_	me		
DESCRIPTION OF WELL AND	LEASE Vell No. Fool Name, Including For	nation Kind o	Lease Lease No.
Helen Collins Federal		Abo	Federal or Fee Federal NM3834
			Fact
unde Letter I _: 1980	Feet From TheSouth	Line and990	Feet From TheEast
			County County
	unship 75 Range 26E		
DESIGNATION OF TRANSPOR	TER OF OIL AND MATURAL G		
Navajo Crude Oil Purc	hasing	P. O. Drawer 175, KCive address to which approved co	Artesia, NM 88210
Name of Authorized Transporter of Casing	head Gas or Dry Gas X		puston, Texas 77252
Transwestern Pipeline	Unit Sec. Twp. Rge.		When
It well produces oil or liquids, give location of tanks.	I 9 7S 26E	Yes	12/2/83
	ed with that from any other leas	e or pool, give comminglin	ngorder number:
COMPLETION DATA	Oil Well	Cas Well New Well Workover	Deepen Plug Back Same Res'v. Diff, Res'v
Designate Type of Con	npletion - (X)	XXX	P. 8. T. D.
Date Spudded	Date Compl. Ready to Prod.	4590 '	4528'
11-1-82	1-4-83 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF. RKB, HT. CR. etc.) 3657.2 GR	Abo	4075'	3978 '
			Depth Casing Shoe
Perforations	55 57 59 61 63 43	300, 01, 06, 08, 10,	Depth Casing Shoe
4075, 76, 77, 78 4154	1, 55, 57, 59, 61, 63, 43 TUBING CASING, AND	300, 01, 06, 08, 10, CEMENTING RECORD	12 Depth Casing Shoe
4075, 76, 77, 78 4154	TUBING, CASING, AND	300, 01, 06, 08, 10, CEMENTING RECORD DEPTH SET	12 SACKS CEMENT
4075, 76, 77, 78 4154 HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	12 SACKS CEMENT 650
4075, 76, 77, 78 4154	TUBING, CASING, AND	DEPTH SET 874 ' 4590 '	12 SACKS CEMENT
4075, 76, 77, 78 4154 HOLE SIZE 12 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8"	DEPTH SET 874'	12 SACKS CEMENT 650
4075, 76, 77, 78 4154 HOLE SIZE 12 1/4" 7 7/8" 7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8"	DEPTH SET 874' 4590' 3978'	12 SACKS CEMENT 650 475
4075, 76, 77, 78 4154 HOLE SIZE 12 1/4" 7 7/8" 7 7/8" TEST DATA AND REQUEST	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8"	CEMENTING RECORD DEPTH SET 874' 4590' 3978' fter recovery of total volume of to epth or be for juli 24 hours)	12 SACKS CEMENT 650 475 ad gil and must be equal to or exceed to, allow
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STEVENS OPERATING CORPORATION

118 WEST FIRST STREET P. O. BOX 2203 ROSWELL, NEW MEXICO 88201 505 /622-7273

RECEIVED BY APR 201984 O. C. D. ARTESIA, OFFICE

April 18, 1984

Re: Helen Collins #2 Sec: 9, T7S, R26E Chaves County, New Mexico

500'

1000'

1527'

2480'

3602'

3830'

4147'

4590'

DEVIATION SURVEY

		·	
		·	

Pat Thompson

1/2°

1/2°

1/2°

 $1/2^{\circ}$

 $1/2^{\circ}$

 $1/2^{\circ}$

 $1/2^{\circ}$

3/4°

Production Controller

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 18th day of April, 1984, by Pat Thompson.

Cala L. Wilsch Notary Public

My Commission Expires:

October 14, 1984

NEW MEXICO OIL CON	SERVATION DIVI	SION	PEREIVED	DEC 1	2	1983
P. O. Di	AWER "DD"	RECE	IVED BY			
ARTESIA, NEW	MEXICO 88210	JUN	1 2 1984			
		O ARTE	. C. D. SIA, OFFICE			
TOT OF CAR CONNECTION		DATE De	ecember 6, 198	33		

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the

	ç	Stevens Operating Corp.		
purchase of gas from the		Operator		
		J.		
		#2 - Unit Letter Unknown		
Helen Collins Fed.		Well Unit		
Lease		Perox 2 lope Undesignated (Abo)		
		Undesignated (Abo)		
9-7S-26E, Chaves S.T.R.		Pool		
		December 2, 1983		
Transwestern Name of Purchaser	was made on			
Hunc of Com		Transwestern Pipeline Company		
		Company		

Johney (Bondy Rodney C. Burke Representative

Jr. Analyst, Contract Administration Title

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

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