

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Bond No. 519F8346

Form C-101

Revised 10-1-78

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LAND OFFICE	
OPERATOR	

OCT 29 1982

5A. Indicate Type of Lease STATE <input type="checkbox"/> REC <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Fred
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves
19. Proposed Depth 4150'
19A. Formation Abo
20. Rotary or C.T. Rotary
21. Elevations (Show whether DT, RT, etc.) Gr. 3521.66
21A. Kind & Status Plug. Bond One Well Plugging
21B. Drilling Contractor Tex-Mex Drilling Co.
22. Approx. Date Work will start 11/06/82

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Wallace Oil & Gas, Inc.
3. Address of Operator 50 Penn Place, Suite 850, Okla. City, OK 73118
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>11S</u> RGE. <u>25E</u> NADPM
23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15 1/4"	13 3/8"	48#	450'	420	Surface
12 1/4"	8 5/8"	24#	1545'	750	Surface
7 7/8"	4 1/2"	10.5#	4150'	250	3100'

Proposed to drill approximately 4150' to test Abo formation.
If productive, Casing will be set and Completion attempted.

Estimated Tops: San Andres 700' Tubb 3100'
Gloretta 1810' Abo 3734'

Mud Program- to drill with Fresh water to 50' above Abo formation, and will mud up,
Water loss 10cc or less with 30 to 40 Mud Vis.

BOP Program-BOP will be installed on 8 5/8" casing, and will be tested daily.

APPROVAL VALID FOR 177 DAYS
PERMIT EXPIRES 4-3-83
UNLESS DRILLING UNDERWAY

*BOP(Attachement, Shaffer 39)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Production Secretary Date 10/27/82

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV 3 1982

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 5 1/2" casing