

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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DEC 3 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-132

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation ✓			8. Farm or Lease Name Roadrunner VY State
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 1
Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8S</u> RANGE <u>27E</u> NMPM.			10. Field and Pool, or Wildcat Und. Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4007.5' GR			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole 2:00 PM 11-14-82. Set 40' of 20" conductor pipe. Ran 28 jts of 10-3/4" 40.5 J-55 casing set at 1200'. 1-Type "M" notched guide shoe set at 1200'. Flapper type insert float at 1155'. Cemented w/750 sacks Halliburton Lite, 1/4#/sacks flocele and 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 11:00 AM 11-16-82. Bumped plug to 750 psi, held for 30 minutes, okay. Cement circulated 50 sacks. WOC. Drilled out 5:00 AM 11-17-82. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes. OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 5400'. Ran 134 jts of 4-1/2" 9.5# J-55 ST&C casing set at 5398'. 1-Halliburton guide shoe set at 5398'. Type "E" super seal float collar at 5358'. Cemented w/475 sacks 50/50 Poz "C", 2#/sacks KCL, .3% CFR-2 & .3% Halad-4. Compressive strength of cement - 1050 psi in 12 hrs. PD 2:45 PM 11-25-82. Bumped plug to 1000 psi and held for 30 minutes, pressure held okay. WOC 18 hours. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
Leslie A. Clements  
Supervisor District II  
TITLED Production Supervisor  
DATE 12-3-82  
APPROVED BY  
TITLED  
DATE DEC 7 1982  
CONDITIONS OF APPROVAL, IF ANY: