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RECEIVED OIL CONSERVATION COMMISSION

Form C-101 31 (05-6-1819)  
Revised 1-1-65

NOV 1 1982 OCT 22 1982  
O. C. D. O. C. D.  
ARTESIA, OFFICE ARTESIA, OFFICE

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6854

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator ELK OIL COMPANY ✓ 3. Address of Operator P. O. BOX 310, ROSWELL, NEW MEXICO 88201 4. Location of Well UNIT LETTER <u>NR</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>9S</u> RGE. <u>27E</u> NMPM	7. Unit Agreement Name 8. Farm or Lease Name Meredith State Comm. 9. Well No. 1 10. Field and Pool, or Wildcat <input checked="" type="checkbox"/> Undesignated Penn 12. County Chaves 19. Proposed Depth 6,500' 19A. Formation Penn 20. Rotary or C.T. Rotary 21. Elevations (Show whether DF, RT, etc.) 3811 21A. Kind & Status Plug. Bond Blanket 21B. Drilling Contractor WEK 22. Approx. Date Work will start 11/20/82
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23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	23	950	500	circ.
7 7/8	4 1/2	10.5	6500	600	4200'

BLOWOUT PREVENTION PROGRAM

See Attached

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 6-3-83  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title President Date 10/21/82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV 3 1982

CONDITIONS OF APPROVAL, IF ANY:  
Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 550 casing

NOV 1 1982

All distances must be from the outer boundaries of the Section.

Operator <b>Elk Oil Company</b>			Lease <b>Meredeth State Com</b>		O. C. D. <b>ARTESIA, OFFICE</b>	Well No. <b>#1</b>
Unit Letter <b>K</b>	Section <b>19</b>	Township <b>9 South</b>	Range <b>27 East</b>	County <b>Chaves</b>		

Actual Footage Location of Well:  
 1980 feet from the **South** line and 1980 feet from the **West** line  
 Ground Level Elev. **3811** Producing Formation **Penn** Pool **Undesignated Penn** Dedicated Acreage: **320** Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

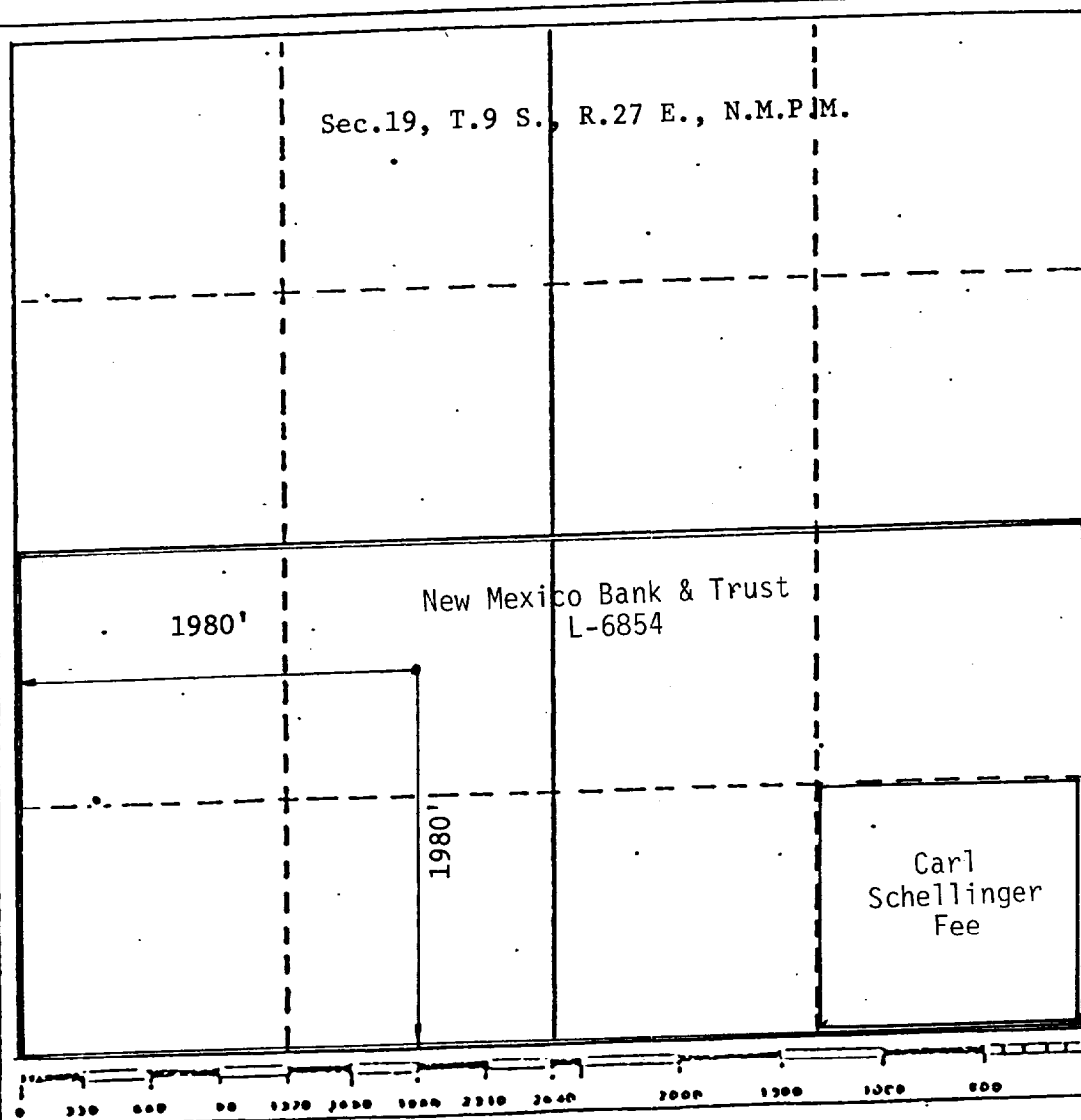
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Joseph J. Kelly**  
Position  
**President**  
Company  
**ELK OIL COMPANY**

Date  
**10/28/82**

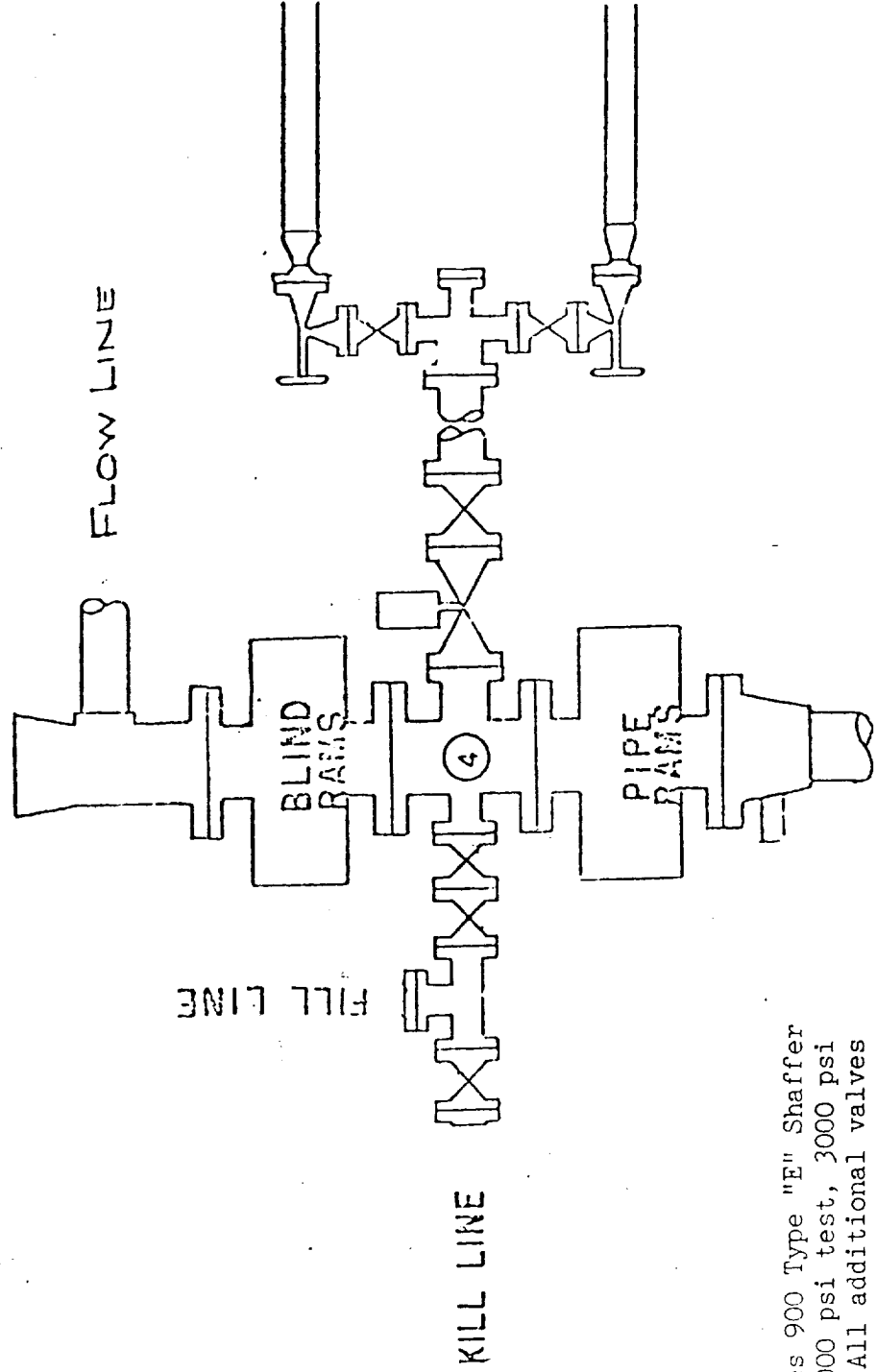
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**October 28, 1982**

Registered Professional Engineer and/or Land Surveyor  
**John R. Jacques, P.E. & L.S.**  
Certificate No. **6295**  
Professional Engineer

RECEIVED  
 NOV 1 1982  
 O. C. D.  
 ARTESIA, OFFICE

WEK DRILLING CO., INC. - Rig 1 & 3  
**BLOWOUT PREVENTER SPECIFICATION**



BOP's are 10" Series 900 Type "E" Shaffer Double Hydraulic 6000 psi test, 3000 psi working pressure. All additional valves & connections are the same test & working pressures.