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PRODUCTION OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-111
Effective 1-1-65

APR 26 1983

O. C. D.
ARTESIA, OFFICE

ELK OIL COMPANY

Address
P. O. BOX 310, ROSWELL, NEW MEXICO 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

ADD TRANSPORTER OF
CONDENSATE

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE R-1301 6/14/83

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Meredith State Comm.	1	FOOD RANCH PIZE PERMIAN Undesignated Penn GAS	State, Federal or Fee State	L-6854

Location
Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West
Line of Section 19 Township 9S Range 27E , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation Permian (Eff. 9 / 1 / 87)	Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	Box 2521, Houston, Texas 77252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
K 19 9S 27E	Yes 2/14/83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Surge Res'v.	Part. Reperf.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)
	Ubls. Condensate/MCF
	Gravity of Condensate
	Casing Pressure (Shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joseph J. Kelly

OIL CONSERVATION COMMISSION

APPROVED APR 27 1983

Original Signed By

BY Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for all rights for a newly drilled oil or gas well, this form must be accompanied by a calculation of the test data taken in accordance with RULE 1104.

All oil and gas wells drilled in the State of New Mexico after January 1, 1965, shall be tested in accordance with RULE 1104.

THE OIL CONSERVATION COMMISSION, created by the 1965 New Mexico Constitution, is the state agency responsible for the protection and conservation of the state's oil and gas resources.