

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. First Street, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87504-2088

Revised February 10, 1994

Instructions On Back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address ELK OIL COMPANY P.O. BOX 310 ROSWELL, NEW MEXICO 88202-0310		2 OGRID Number 7147
		3 API Number 30-005-61819
4 Property Code 3977	5 Property Name MEREDITH STATE COMM.	6 Well No. 1

7 Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
K	19	9S	27E		1980	SOUTH	1980	WEST	CHAVES

8 Proposed Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
K	19	9S	27E		1980	SOUTH	1980	WEST	CHAVES

9 Proposed Pool 1

10 Proposed Pool 2

Wildcat; San Andres

11 Work Type Code P	12 Well Type Code <del>X</del> O	13 Cable/Rotary R	14 Lease Type Code S	15 Ground Level Elevation 3811' GR
16 Multiple N	17 Proposed Depth 2000'	18 Formation SAN ANDRES	19 Contractor	20 Spud Date

21 Proposed Casing and Cement Program


Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	1014	700 SXS	CIRCULATED
7 7/8	4 1/2	10.5	6150	500 SXS	4200'

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.

PROPOSE TO PLUG BACK FROM THE WOLFCAMP TO THE SAN ANDRES FORMATION.

- (1) Set CIBP at 5250' with 35 sxs cement.
- (2) Cut and recover 4000' + - 4 1/2 casing.
- (3) Set 35 sxs plug 50 in / 50 out of stub plug (4050' to 3950').
- (4) Set 35 sxs plug at 2000' to 2100'.
- (5) Run 4 1/2 10.5# casing to 2000' and cement back to surface.
- (6) Perforate, acidize and production test.

Standard BOP

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		ORIGINAL SIGNED BY TIM W. GUM	
Printed name: JOSEPH J. KELLY		DISTRICT II SUPERVISOR	
Title: PRESIDENT		Title:	
Date: 9/15/00	Phone: 505-623-3190	Approval Date: SEP 20 2000	Expiration Date: SEP 20 2001
		Conditions of Approval:	
		Attached	