

State of New Mexico  
Energy, Mineral and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87505

Form C-103

Revised March 25, 1999

WELL API NO.  
30-005-61819

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
L-6854

7. Lease Name or Unit Agreement Name

MEREDITH STATE COMM.

8. Well No.

1

9. Pool Name or Wildcat

FOOR RANCH PRE-PERMIAN GAS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator  
ELK OIL COMPANY

3. Address of Operator  
POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310

4. Well Location  
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 19 Township 9 SOUTH Range 27 EAST NMPM CHAVES County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3811' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/08/01: Notify OCD - MIRU - POOH w/ tbg. 02/09/01: ND wellhead - RIH & Set CIBP @ 5214' - RIH w/ dump bailer & dump 4 sx on top - PO - weld on pull nipple - stretch casing. Cut casing @ 3000' - LD casing - 74 jnts - close in well. 02/12/01: RIH & spot 50 sxs @ 3050' - POOH - WOC - RIH & Tag @ 2945' - reset plug - spot 40 sxs @ 2200' - POOH & spot 35 sxs @ 2200' - POH & spot 35 sxs @ 2200' - POH - close in well. 02/13/01: Ran 52 jnts of 4 1/2 10.5# J-55 casing to 2018'. Cemented w/ 300 sxs 50/50 Poz Premium. PD @ 11:00 P.M. NU wellhead. SI. Release Plugging Unit. 02/26/01: RU pulling unit. PU tbg & bit. TIH to 2000', circulate hole & spot acid. POH. RU Schlumberger, perforate from 1877'-1884'. POH. TIH w/ pkr & tbg. Acidize w/ 2000 gallons 20% NeFe at 1.5 BPM, average pressure 1700#. Swab load back, 33 bbls, swabbed dry. SD. 02/27/01: SITP 0. Fluid level 200' from surface, trace oil, swabbed 8 bbls, dry. 200' entry per hour, all water. TOH w/ pkr. TIH with tubing. Shut down and rig down. Unsuccessful - will recommend plugging and abandoning well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

PRESIDENT

DATE

3/6/01

TYPE OR PRINT

NAME

JOSEPH J. KELLY

TELEPHONE NO.

505-623-3190

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE

MAR 14 2001