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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 So. 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 FSL & 990 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- TEST WATER SHUT-OFF ☐ ☐
- FRACTURE TREAT ☐ ☐
- SHOOT OR ACIDIZE ☐ ☐
- REPAIR WELL ☐ ☐
- PULL OR ALTER CASING ☐ ☐
- MULTIPLE COMPLETE ☐ ☐
- CHANGE ZONES ☐ ☐
- ABANDON\* ☐ ☐
- (other) Intermediate Casing

5. LEASE  
NM 17018
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME  
Abo VT Federal DEC 14 1982
9. WELL NO.  
1 O. C. D.
10. FIELD OR WILDCAT NAME  
Paces Slope Abo ARTESIA, OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit P, Sec. 30-T9S-R25E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3541.4 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 9 1982

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 35 joints of 8-5/8" 24# J-55 casing set at 1500'. 1-Texas Pattern notched guide shoe set at 1500'. Insert float set at 1460'. Cemented w/200 sacks Pacesetter Lite, 3% CaCl<sub>2</sub>. Tailed in with 150 sacks Class "C" with 2% CaCl<sub>2</sub>. Compressive strength of cement - 1050 psi in 12 hours. PD 7:30 PM 11-24-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sacks to pit. WOC. Drilled out 2:30 PM 11-25-82. WOC 19 hours. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: David R. Glass TITLE: Production Supervisor DATE: 12-6-82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY: (ORIG. SGD.) DAVID R. GLASS DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL: DEC 13 1982

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side